

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6973 EXPIRATION DATE June 30, 1983

OPERATOR Circle S Oil Company API NO. AP-15-107-21,759 0000

ADDRESS R.R. 1 Box 17 Mound City, Kansas 66056 COUNTY Linn FIELD

** CONTACT PERSON Donna Stites PHONE 316-795-2979 PROD. FORMATION Bartlesville

PURCHASER Owner's personal use LEASE Paul Hamilton; Owner

ADDRESS Paul Hamilton R.R. 2 Pleasanton, Kansas 66075 WELL NO. One

DRILLING Circle S Oil Company 330 Ft. from North Line and

CONTRACTOR R.R. 1 Box 17 330 Ft. from West Line of (E)

ADDRESS Mound City, Kansas 66056 the NE 1/4 (Qtr.) SEC 2 TWP 21 RGE 25 (E)

PLUGGING None

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 375 feet PBTD

SPUD DATE May 9, 1983 DATE COMPLETED May 15, 1983

ELEV: GR 800 ft DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20 feet DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

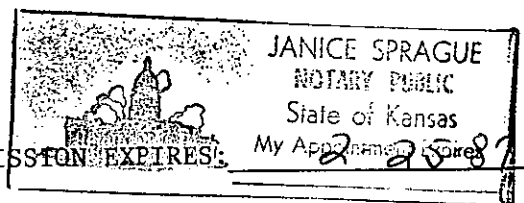
A F F I D A V I T

Ralph Stites, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ralph Stites (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 1983.



Janice Sprague (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-25-87

** The person who can be reached by phone regarding any questions concerning this information. STATE CORPORATION COMMISSION

MAY 25 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Circle S Oil Company LEASE Paul Hamilton SEC. 2 TWP. 21 RGE. 25

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil and Clay	0	14		14
Lime	14	20		6
Blue Shale	20	37		17
Lime	37	42		5
Coal	42	45		3
Lime	45	59		14
Lime	59	63		4
Blue Shale	63	77		14
Lime	77	81		4
Black Shale and Coal	81	97		16
Lime	97	100		3
Lime	100	101		1
Blue Shale	101	112		11
Lime	112	130		18
Lime	130	132		2
Shale	132	136		4
Lime	136	142		6
Shale	142	210		68
Shale	210	245		35
Blue Shale Gas Bubble	245	255		10
Blue Shale	255	290		35
Blue Shale	290	305		15
Black Shale Gas Bubble at 310'	305	320		15
Gray Shale Odor at 340'	320	345		25
Gray Shale Gas	345	359		14
Gas Sand Gas	359	360		1
Oil Sand	360	367		7
Sand	367	370	Bartlesville	3
Shale	370	375		5
T.W. Dry	375			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	8"		20'	Portland	5	
Casing	6"	2"		375'	Portland	40	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
		345'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production May 15, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. _____ bbls.	Gas 125,000 cu. ft. MCF	Water % _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)		Perforations