STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	APINO 15.00 P C I A JOO				
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Uilson				
DESCRIPTION OF WELL AND LEASE	E/2 Nw/4 Sec 31 Twp28 Rge 15E West (location)				
Operator: license # 9/82 name ZIA EXPloINT: ON	2805. Ft North from Southeast Corner of Section				
address .17.4. Box .131.B	3.2.9.5 Ft West from Southeast Corner of Section (Note: locate well in section plat below)				
City/State/Zip Fuedowin, 15, 66736	Lease Name Doy AS Well#				
Operator Contact Person Roy N-Ellioft Phone 3/6-378-3725	Field Name Fledowia				
Contractor: license #	Producing Formation . P. M.				
name Tubbs Dailing	Elevation: Ground 880 KB				
Wellsite Geologist	Section Plat				
Phone	5280 4950				
Designate Type of Completion New Well Re-Entry Workover	4620 4290				
	3960 3630				
☐ Oil	3300 2970				
Dry Other (Core, Water Supply etc.)	2640 2310				
If OWWO: old well info as follows:	1980				
DE	CEIVED 1320 990				
Well NameSTATE CURPO	AATION COMMISSION 660				
Comp. Date Old Total Depth	31 1984				
WELL HISTORY CONSERV Drilling Method: ✓ Mud Rotary ☐ Air Rotary ☐ Cable Wich	ATION DIVISION WATER SUPPLY INFORMATION ita, Kansas				
11-30-83 12-3-83 5-30-84	Source of Water:				
Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #				
· · · · · · · · · · · · · · · · · · ·	☐ Groundwater Ft North From Southeast Corner and				
. // 20 //// Total Depth PBTD	(Well)				
Amount of Surface Pipe Set and Cemented at 20 feet	☐ Surface Water Ft North From Sourtheast Corner and (Stream, Pond etc.) Ft West From Southeast Corner				
Multiple Stage Cementing Collar Used?	Sec Twp Rge 🗋 East 🗀 West				
If Yes, Show Depth Set feet	Other (explain)(purchased from city, R.W.D.#)				
If alternate 2 completion, cement circulated					
from feet depth to w/ px cmt	☐ Repressuring				
	Docket #				
INSTRUCTIONS: This form shall be completed in duplicate and filed					
Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidentiality in excess of 12 months.					
One copy of all wireline logs and drillers time log shall be attached with thi all temporarily abandoned wells.	s form. Submit CP-4 form with;all plugged wells. Submit CP-111 form with				
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
· · · · ·	×0000=================================				
27 m m	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached				
Signature Signature	C Wireline Log Received				
Signature Fig. Zin Explosition Date.					
	KCC SWD/Rep UNGPA				
Subscribed and sworn to before me this 3.04 day of	19 Plug Other (Specify)				
Notary Public Ras Barran	2)				
Date Commission Expires 219-85	Form ACO-1 (7-84)				

RAE BOWMAN State of Kansas My Appt. Exp. Feb. 19, 1985

	,		SIDE					
Operator Name	AEXPARA	Lease بروبر	Name Pa	\$/15. We	ell# sec . <i>3</i> .	TWP. →8	RGE. /5	☐ East ② West
e de la companya de	,		WELL			. •		_
INSTRUCTIO	NS: Show imp	oortant tops and			netrated Detai	il ali cores Re	nort all drill o	om toete
giving interval tes	ted, time tool op	en and closed,	flowing and	d shut-in pr	essures, wheth	ner shut-in or	essure reach	ed static
level, hydrostatic extra sheet if more	pressures, botto	m hole tempera	ature, fluid : of log	recovery, ar	nd flow rates if	gas to surfac	e during test.	Attach
extra sheeth more	······		·····			• • • • • • • • • • • • • • • • • • • •		
Drill Stem Te:	sts Taken	⊤ Yes	∏ No	:		Formation	Description	
Samples Sen	t to Geological Surve			:		□ Log	☐ Sample	
Cores Taken	•	es	□ No	•	Name		Тор	Bottom
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		CASING RE		:	F****			
	Rep	ort all strings set - c		new lace, intermedi	usedate, production, et	c.	type and	
Purpose of string	size hole,	size casing	weight	setting	type of	# sacks	percent	
Cufari	drilled	set (in O.D.)	lbs/ft.	depth	cement	used	additive	.
Cosins	5/4	218		1101		135	222	
								(- · · · · · · · · · · ·
	PERFORATION R						<u></u>	
shots per foot	specify footage of e		ited	Ac	i d, Fracture, Sh e amount and	o t, Cement Squ kind of material u		epth
3 2	8 Alum-		To 1/000	110		HC/	1084	in 1100
				1.10.9		···›		
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TUBING RECORD	size f#	set at /075	packer at	1026	Liner Run	☐ Yes	□ No	
Date of First Productio			Packet at /	· />	LHIGH THUI	٠٠٠ ر		
'.:	, Froducing II	☐ flowing	3 🗌 pump	ing 🗍 gas	slift 🔲 Other (explain)	• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·
	Oil		Gas	Wate	er G	as- Oil Ratio	Gravity	,]
Estimated Production				 				
- Per 24 Hours	7	Bbls	uce.	· .	, D.J.	. · · · · · · · · · · · · · · · · · · ·	•	
	<u> </u>	·	MCF	COMPLETION	Bbls			
Disposition of gas: [pen hole	perforation			DUCTION INTER	VAL
L.] sold] used on lease	. □ot	her (specify)		· · · · · · · · · · · · · · · · · · ·	***************************************		
□Dually Completed. □Commingled								