

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Dilfield Services

Wellsite Geologist Richard Harper  
Phone (316) 672-6560

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
06-08-85 6-17-85 6-17-85  
Spud Date Date Reached TD Completion Date  
4684 N/A  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1006 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22,046-0000  
County Barber  
C N/2 N/2 NE Sec. 22 Twp. 32S Rge. 14  East  West

4950 Ft North from Southeast Corner of Section  
1320 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

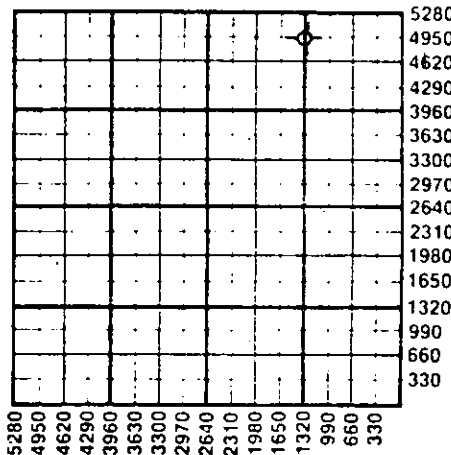
Lease Name Hinz 'A' Well # 2-22

Field Name Elsea Ext

Producing Formation N/A

Elevation: Ground 1820 KB 1828

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) Phil Hinz (purchased from city, R.W.D. #)

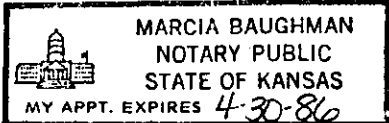
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.  
Title President Date 7-23-85

Subscribed and sworn to before me this 23rd day of July 1985  
Notary Public Marcia Baughman  
Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
Form ACO-1 (7-84) REVISION



JUL 26 1985  
7-26-85

Sec 22 Twp 32S Rge 14W

Operator Name Texas Energies, Inc. Lease Name Hinz 'A' Well # 2-22

Sec. 22 Twp. 32S Rge. 14  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name   | Top  | Bottom  |
|--|--|---|
| DST #1 3993-4023 (Douglas Sand) Time 30-60-45-90<br>IHP 2014; IFP 122-184; ISIP 1320; FFP 257-366; FSIP 1332; FHP 1979. Rec. 760' gassy water.   | Heebner 3861<br>Douglas Sh 3894<br>Lower Douglas Sd 4023<br>Lansing 4042 | (-2033)<br>(-2066)<br>(-2195)<br>(-2214)            |
| DST #2 4253-4270 (Drum) Time 30-60-45-90.<br>IHP 98-73; ISIP 1497; FFP 98-103; FSIP 1497; FHP 2108. Gas to surface in 18 min. 1st opening - gauged 44.8 mcfg. Gas to surface 2nd opening - gauged 84 mcfg to 44.8 mcfg. Rec. 120' 20% gas, 1% oil, 2% water, 77% mud; 60' 5% gas, 10% oil, 85% water; 60' water. | Drum 4254<br>B/KC 4446<br>Marmaton 4457<br>Miss. 4537<br>L.T.D. 4687     | (-2426)<br>(-2618)<br>(-2629)<br>(-2709)<br>(-2859) |
| DST #3 4527-4543 (Miss.) Time 30-60-45-90. IHP 2308; IFP 122-184; ISIP 1567; FFP 281-390; FSIP 1579; FHP 2296. Rec. 180' gas in pipe, 840' salt water.   |  |   |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used<br>Report all strings set-conductor, surface, intermediate, production, etc. |  |                           |                |   |  |             |                            |
|--|--|---------------------------|----------------|---|--|-------------|----------------------------|
| Purpose of String  | Size Hole Drilled  | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth                               | Type of Cement   | #Sacks Used | Type and Percent Additives |
| Surface  | 12 1/4   | 8 5/8                     | 23             | 1006  | Lite<br>Common   | 275<br>200  | 3% CC<br>2% Gel 3% CC      |
| PERFORATION RECORD   |  |                           |                | Acid, Fracture, Shot, Cement Squeeze Record |  |             |                            |
| Shots Per Foot   | Specify Footage of Each Interval Perforated  |                           |                | (Amount and Kind of Material Used)          |  | Depth       |                            |
|  |  |                           |                |   |  |             |                            |
| TUBING RECORD  |  |                           |                | Liner Run                                   | <input type="checkbox"/> Yes <input type="checkbox"/> No |             |                            |
| Date of First Production   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                           |                |   |  |             |                            |
| Estimated Production Per 24 Hours  | Oil  | Gas                       | Water          | Gas-Oil Ratio                               |  | Gravity     |                            |
|  | Bbls   | MCF                       | Bbls           | CFPB  |  |             |                            |

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

