

SIDE ONE

FRITZ "A" #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,723-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber
Wichita, KS 67202 FIELD ~~Stumph~~ ELSA, NORTH/

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Marmaton
PHONE 316-265-9441 Yes Indicate if new pay.

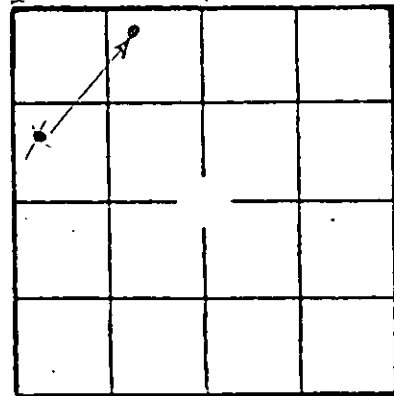
PURCHASER TXO Production Corp. LEASE Fritz

ADDRESS First City Center WELL NO. "A" #1
1700 Pacific Ave. LB 10-Dallas, TX 75201-4696 WELL LOCATION C NW NE NW

DRILLING FWA, Rig #32 1850 Ft. from WEST Line and
CONTRACTOR P. O. Box 970 340 Ft. from NORTH Line of
ADDRESS Yukon, OK 73099 the NW (Qtr.) SEC28 TWP 32S RGE 14W (E)(W).

PLUGGING Producer
CONTRACTOR
ADDRESS

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP
PLG. _____

NGPA _____

TOTAL DEPTH 4900' PBD 4735'

SPUD DATE 12-16-83 DATE COMPLETED 3-13-84

ELEV: GR 1951' DF -- KB 1962'

DRILLED WITH (~~CABLE~~) ROTARY (~~ADR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8"@432' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March

19 84.

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Comm. Expires 1-30-88

Sandra Lou Felter
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

STATE CORPORATION COMMISSION
CORC DIV WICHITA KS

** The person who can be reached by phone regarding any questions concerning this information.

8-6-86
AUG 6 1986

PROD. FILE

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 4683-4720' (Marmaton) w/results as follows: IFF/45"=112-140#, GTS in 20", ga 20 MCFD decr. to 5 MCFD ISIP/60"=2000# FFP/45"=182-210#, ga 55.2 decr to 10.1 MCFD FSIP/90"=2028# Rec: 570' froggy oil. RAN O.H. LOGS			Herington	2293 -331
			Towanda	2424 -462
			Wreford	2623 -661
			Onaga	3103 -1141
			Wabaunsee	3153 -1191
			Stotler	3305 -1343
			Severy Sh	3541 -1579
			Topeka	3578 -1616
			LeCompton	3847 -1885
			Queen Hill	3861 -1899
			Elgin Sh	3900 -1938
			Oread	3977 -2015
			Heebner	4041 -2079
			Toronto	4056 -2094
			Douglas Gp	4078 -2116
			Brn Lm	4215 -2253
			Lansing	4224 -2262
			Drum	4444 -2482
			Dennis	4547 -2585
			Stark	4587 -2625
		Swope	4593 -2631	
		Hertha	4643 -2681	
		BKC	4675 -2713	
		Marm	4685 -2723	
		Miss	4740 -2778	
		LTD	4902	
		RTD	4900	
		PBD	4735	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8-5/8"	24#	432'	w/200 sxs lite	+ 100 sxs	Class "A"
PRODUCTION		4 1/2"	10.5#	4800'	w/100 sxs Class "A"	+ 100 sxs	surfill

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			w/4 JSPF		4696-4701'
TUBING RECORD			w/4 JSPF (17 holes)		4740-44'
Size	Setting depth	Packer set at	w/4 JSPF (21 holes)		4696-4701'
2-3/8"	4706'	4635'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/600 gals 15% HCl w/additives	4740-44'
Squeezed bottom zone w/100 sxs Class A w/FL additives	4740-44'
Acidized w/750 gals 15% additives	4696-4701'

Date of first production 3-14-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 26.72 BO bbls	Gas none	Water none %
Disposition of gas treated, used on lease or sold sold		Gas-oil ratio CFPB

Perforations 4696-4702 & 4740-44'

15-007-21723-0000

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Fritz "A" #1

SEC. 28 TWP. 32S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (CONT)</u>				<u>DEPTH INTERVAL</u>
Squeeze well w/50 sxs Thixotropic cmt w/ by 50 sxs regular Thixotropic.	F. L.	additives, fo	lowed	4696-4701'
Acidized w/300 gals 15% HCl w/additives				4696-4701'

RECEIVED
STATE REGULATION COMMISSION
OKLAHOMA COUNTY, OK

8-6-86
AUG 6 1986