

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6030 EXPIRATION DATE August 19, 1983

OPERATOR Ainsworth Drilling Co. API NO. 15-015-22,098-00-01

ADDRESS P.O. Box 1269 COUNTY Butler

Colorado Springs, Co. FIELD Edmonds Extension

** CONTACT PERSON Pyne A. Gramly PROD. FORMATION Mississippi
PHONE 303-576-5300

PURCHASER Total Petroleum LEASE Ed Liggett

ADDRESS P.O. Box 2240 WELL NO. #3

Wichita, Kansas 67201 WELL LOCATION NW NE SW

DRILLING Edco Drilling Co. 2310 Ft. from N Line and

CONTRACTOR P.O. Box 645 2310 Ft. from W Line of

ADDRESS El Dorado, Kansas 67042 the NW (Qtr.) SEC 6 TWP 23S RGE 4E

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 2520 PBTD

SPUD DATE 7/31/82 DATE COMPLETED 8/3/82

ELEV: GR 1411 DF KB 1416

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 201 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of August

19 82.

MY COMMISSION EXPIRES: June 10, 1985

[Signature]
RECEIVED
STATE CORPORATION COMMISSION
AUG 27 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Sand and Lime Streaks	210'	291'		
Shale & Lime	291'	668'		
Shale & Lime	668'	1186'		
Shale & Lime Mixed	1186'	1395'		
Shale w/Lime	1395'	1728'		
Shale w/Lime Streaks	1728'	1897'		
Lansing	1897'	2065'		
Lansing	2065'	2160'		
Kansas City	2160'	2319'		
Kansas City	2319'	2327'		
Marmaton	2327'	2456'		
Mississippi	2456'	2494'		
Mississippi	2494'	2520'		
T.D.	2520'			

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	201	Common	120	3% CaCl
Production	7 7/8"	9 1/2"	9.5#	2519	Common	125	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	20 gram	2453-2458

Size	Setting depth	Packer set at
2 5/8		N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% mud acid	2453-2458
500 bbl gelled water and 20,000# sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8/9/82	Pumping	N/A
Estimated Production -I.P.	Oil	Gas
	30 bbls.	N/A
	Water 30 %	Gas-oil ratio N/A
	MCF	bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	2453-2458
vented		