

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6030 EXPIRATION DATE August 19, 1983

OPERATOR Ainsworth Drilling Co. API NO. 15-015-22101-00-00

ADDRESS P.O. Box 1269 COUNTY Butler

Colorado Springs, Co. 80901 FIELD Edmonds Extension

** CONTACT PERSON Pyne A. Gramly PHONE (303) 576-5300 PROD. FORMATION Miss. Chat

PURCHASER Total Petroleum LEASE Ed Liggett

ADDRESS P.O. Box 2240 WELLS NO. #4

Wichita, Kansas 67201 WELLS LOCATION SW NE SW

DRILLING Edco 1650 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 2645 1650 Ft. from W Line of

El Dorado, Kansas 67042 the SW (Qtr.) SEC 6 TWP 23SRGE 4E

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 2520 PBTB 8/11/82

SPUD DATE 8/6/82 DATE COMPLETED 8/11/82

ELEV: GR 1413 DF KB 1418

DRILLED WITH (CABLE) (ROTARY) (TOOLS)

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 201' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		6	

(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pyne A. Gramly (Name) day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 19th

1982

Jamara Dishman (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: June 10, 1985

** The person who can be reached by phone regarding any questions concerning this information. AUG 25 1982 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR _____

LEASE Ed Liggett #4 SEC. 6 TWP. 23 RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	1891			
Stark	2216			
Hush	2245			
Marmaton	2328			
Miss. Chat	2454			

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	201'	Common	120	3% CaCl
Production	7 7/8"	4 1/2"	9 1/2#	2519'	Common	125	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	20 sm	2455-2460

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8	2474	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	2455-2460
500 barrels gelled water & 20,000 lbs. sand	

Date of first production 8/18/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
Estimated Production -I.P. Oil 40 bbls.	Gas N/A MCF	Water % 60 bbls.
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio N/A
		Perforations 2455-2460