

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE # 6030 OPERATOR Ainsworth Drilling Company

EXPIRATION DATE 6/30/83 API NO. 15-015-22,108-00-00

ADDRESS P.O. Box 1269 Colorado Spgs., CO 80901

COUNTY Butler

FIELD Edmonds Extension

**CONTACT PERSON Pyne A. Gramly PHONE (303) 576-5300

PROD. FORMATION Miss Chat

PURCHASER Total Petroleum

LEASE Ulsh

ADDRESS P.O. Box 2240 Wichita, Kansas 67042

WELL NO. 1

WELL LOCATION NE SE SW

DRILLING Edco Drilling Company CONTRACTOR

990 Ft. from S Line and

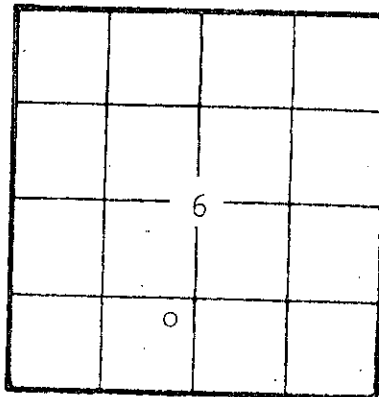
ADDRESS P.O. Box 645 El Dorado, Kansas 67042

2310 Ft. from W Line of

the SW 1/4 SEC. 6 TWP. 23SRGE. 4E

PLUGGING N/A CONTRACTOR ADDRESS

WELL FLAT



KCC KCS (Office Use)

TOTAL DEPTH 2490' PBTD

SPUD DATE 8/20/82 DATE COMPLETED 8/23/82

ELEV: CR 1405 DF KB 1410

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201' DV Tool Used? N/A

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso SS, I,

Pyne A. Gramly OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (FOR)(OF) Ainsworth Drilling Co.

OPERATOR OF THE Ulsh LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

STATE RECEIVED SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF September, 19 82

(S) [Signature]

[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires June 10, 1985.

OCT 04 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

U1SK # 1, 6-23-4E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	1881'			
Stark	2203'			
Hush	2233'			
B/KC	2280'			
Marmaton	2316'			
Miss Chat	2438'			

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	24	201	common	120	3% CaCl
production	7 7/8"	4 1/2"	9.5	2489	common	100	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	20 grams	2443-2450
2 3/8"	Setting depth 2465	Packer set at N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	2443-2450
500 barrels gelled water and 20,000# sand	2443-2450

Date of first production 9/10/32	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas N/A MCF
Disposition of gas (vented, used on lease or sold): vented	Water % N/A bbls.	Gas-oil ratio N/A CFPS
Perforations		2443-2450