

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

LICENSE # 6030 OPERATOR Ainsworth Drilling Company

EXPIRATION DATE 6/30/83 API NO. 15-015-22,110-00-00

ADDRESS P.O. Box 1269 Colorado Springs, Co 80901

COUNTY Butler FIELD Edmonds Extension

**CONTACT PERSON Pyne A. Gramly PHONE (303) 576-5300

PROD. FORMATION Miss

PURCHASER Total Petroleum

LEASE Ulsh

ADDRESS P.O. Box 2240 Wichita, KS 67201

WELL NO. 3

WELL LOCATION NE SW SW

DRILLING Edco Drilling Company CONTRACTOR ADDRESS P.O. Box 635

990 Ft. from W Line and

990 Ft. from S Line of

El Dorado, KS 67042

the SW 1/4 SEC. 6 TWP. 23S RGE. 4E

PLUGGING N/A CONTRACTOR ADDRESS

WELL FLAT

Table with 4 columns and 4 rows. The center cell (row 2, column 3) contains the number '6'. The bottom-left cell (row 4, column 1) contains a small circle symbol 'o'.

KCC KGS (Office Use)

CONFIDENTIAL

TOTAL DEPTH 2550 PBT

SPUD DATE 8/21/82 DATE COMPLETED 8/26/82

ELEV: GR 1425 DF KB 1430

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201 DV Tool Used? N/A

AFFIDAVIT

STATE OF Colorado, COUNTY OF El Paso, SS, I,

Pyne A. Gramly OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS an employee (FOR)(OF) Ainsworth Drilling Co.

OPERATOR OF THE Ulsh LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF August, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Pyne A. Gramly

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF August, 19 82

Jamara Lishman NOTARY PUBLIC

OCT 04 1982

MY COMMISSION EXPIRES: My Commission Expires June 10, 1985.

**The person can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	1919'			
Stark	2238'			
Hush	2270'			
B/KC	2300'			
Marmaton	2348'			
Miss	2498'			

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2"	8 5/8"	24	201	common	120	3% CaCl
production	7 7/8"	4 1/2"	9.5	2549	common	100	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	20 grams	2498-2506

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2521	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	2498-2506
500 barrels gelled water and 20,000# sand	2498-2506

Date of first production 8/28/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas N/A
Disposition of gas (vented, used on lease or sold)	Water % N/A	Gas-oil ratio N/A
vented	Perforations	2498-2506