

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6030 EXPIRATION DATE June 30, 1983

OPERATOR AINSWORTH DRILLING COMPANY API NO. 15-015-22141-00-00

ADDRESS P.O. Box 1269 COLORADO SPRINGS, CO 80901 COUNTY Butler

FIELD Edmonds Extension

** CONTACT PERSON Pyne A. Gramly PROD. FORMATION Miss Chat

PHONE (303) 576-5300

PURCHASER Total Petroleum LEASE Ulsh

ADDRESS P.O. Box 2244 WICHITA, KS 67201 WELL NO. 4

DRILLING Edco Drilling Company WELL LOCATION SE SE SW

CONTRACTOR P.O. Box 645 330 Ft. from S Line and

ADDRESS El Dorado, KS 67042 2310 Ft. from W Line of

the SW (Qtr.) SEC 6 TWP 23S RGE 4E.

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2496 PBTD

SPUD DATE 9/22/82 DATE COMPLETED 9/25/82

ELEV: CR 1402 DF, (ROTARY) KB 1407

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 200 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Steam, Geothermal, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of October

19 82

MY COMMISSION EXPIRES: My Commission Expires Sept. 29, 1986

(Notary Signature) (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION OCT 23 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Ainsworth Drlg. Co. LEASE Stella Liggett SEC. 6 TWP. 23S RGE. 4E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Lansing	1881			
Stark	2207			
Hush	2238			
B/KC	2288			
Marmaton	2319			
Miss Chat	2446			

RELEASED
SEP 01 1983
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20	200	common	125	3% CaCl
Production	7 7/8"	4 1/2"	9.5#	2495	common	100	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	20 grams	2444-2448

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2495	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	2444-2448
500 Barrels gelled water and 20,000# sand	2444-2448

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/15/82	pumping	N/A
Estimated Production -I.P.	Oil bbls. 35	Gas N/A MCF
	Water % N/A	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	N/A	Perforations 2444-2448