

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6030 EXPIRATION DATE June 30, 1982

OPERATOR Ainsworth Drilling Company API NO. 15-015-22,179-0000

ADDRESS P.O. Box 1269 COUNTY Butler

Colorado Springs, CO 80901 FIELD Edmonds

** CONTACT PERSON Pyne A. Gramly PROD. FORMATION Mississippi

PHONE (303) 576-5300

PURCHASER Total Petroleum LEASE Ed Liggett

ADDRESS P.O. Box 2244 WELL NO. 7

Wichita, KS 67201 WELL LOCATION NW NW SW

DRILLING Edco Drilling 330 Ft. from W Line and

CONTRACTOR P.O. Box 645 2310 Ft. from S Line of

ADDRESS El Dorado, KS 67042 the SW (Qtr.) SEC 6 TWP 23S RGE 4E

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 2545 PBTD

SPUD DATE 11/2/82 DATE COMPLETED 11/3/82

ELEV: GR 1426 DF KB 1431

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 201' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

	6		

(Office Use Only) KCC KGS SWD/REP PLG.

A F F I D A V I T

Pyne A. Gramly, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Pyne A. Gramly (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of November, 1982.

Donald Berg (NOTARY PUBLIC) STATE COMMISSION

MY COMMISSION EXPIRES: My Commission Expires Sept. 29, 1986

** The person who can be reached by phone regarding any questions concerning this information.

NOV 12 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Lansing	1919'			
Stark	2232'			
Hush	2258'			
B/KC	2281'			
Marmaton	2390'			
Mississippi	2478'			

RELEASED
FEB 01 1983
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20	201	common	120	3% CaCl
Production	7 7/8"	4 1/2"	9.5	2545	common	100	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	20 grams	2494-2500

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	2515	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% mud acid	2494-2500
500 barrels gelled water and 20,000#	2494-2500

Date of first production November 9, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 40 bbls.	Gas N/A bbls.	Water % N/A bbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 2494-2500	Gas-oil ratio N/A CFPB