

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Barton County, Sec. 18 Twp. 32 Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE SW

Lease Owner National Cooperative Refinery Association

Lease Name Stumph Smith Well No. B-1

Office Address P. O. Box 6 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19____

Application for plugging filed _____ 19____

Application for plugging approved _____ 19____

Plugging commenced 7-5-64 _____ 19____

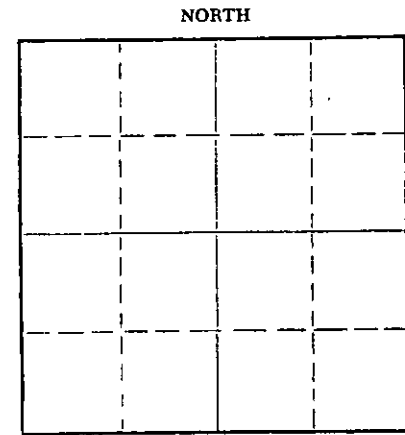
Plugging completed 7-9-64 _____ 19____

Reason for abandonment of well or producing formation _____

Dry

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5045 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	23 1/2	None
				5 1/2	None	4032

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Cleaned out cellar. Killed gas. Sanded to 4675'. Dumped 5 sacks of cement. Working pipe.

Working pipe. Shot pipe at 4300' - 4200' - 4100' and 40 10'. Pulling pipe.

Pulling pipe.

Plugging well with mud rock at 240'. Dumped 25 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1964
7-14-64

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.

Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 13 day of July, 1964

My commission expires May 27, 1965

Notary Public.

STURPH-DAITH #8 #1

Casing Record:
8 5/8" - 233'

Company: National Cooperative Refinery Ass'n
Contractor: Aylward Drilling Company

Location: NW NW SW
Section 18-32-14N
Barber County, Kansas

Commenced: January 29, 1957
Completed: February 20, 1957

Elevation: 1954 DF

	<u>From</u>	<u>To</u>	<u>Remarks</u>
Cloy	0	30	Set 8 5/8" cas. pipe at 233' w/200 sack cement
Sand	30	60	
Red rock	60	102	DST 4161-78 Open 1 hr. Shut in 20 min.
Red Rock & red bed	102	670	Rec. 930' hvy. GAS. OCC. 1270' SW. Gas to surf.
Red rock	670	750	In 1 hr. 10 min., not enough to gauge.
Red rock & shells	750	986	FP 260' - 980'. IBMP 1540', FEHP 1520'.
Red rock & shale	986	1350	
Salt	1350	1385	DST 4704-30 Open 1 hr. Shut in 20 min. Gas to
Shale & shells	1385	1550	surf. In 6 min. Gauged 7 min. 517 MCFG, 15 min.
Shale & lime shales	1550	1775	537 MCFG, 30 min. 584 MCFG, 45 min. 606 MCFG,
Lime, very little shale	1775	1690	1 hr. 620 MCFG. Rec. 45' SI. GCL. FP 150' - 150'.
Lime & shale	1690	2160	IBMP 1720', FEHP 1660'.
Lime	2160	2340	
Lime & shale	2340	2375	DST 4729-60 Open 1 hr. Shut in 20 min.
Lime	2375	2445	Rec. 15' SI. GCL. FP 50' - 63', IBMP 710',
Sandy lime & shale	2445	2570	FEHP 1040'.
Lime with shale	2570	2670	
Lime & shale	2670	2875	DST 4759-4800 Open 1 hr. Shut in 20 min.
Shale & lime	2875	3038	Rec. 10' mud. FP 0-0', IBMP 20', FEHP 20'.
Shale & sandy lime	3038	3335	
Shale & lime	3335	3584	DST 4883-98 Open 1 hr. Shut in 20 min.
Shale & sand	3584	3690	Rec. 5' Dr. mud, FP 0-0', IBMP 15', FEHP 15'.
Shale & lime	3690	3790	
Shale & sandy lime	3790	3892	DST 4932-64 Open 1 hr. Shut in 20 min. No rec.
Shale & lime	3892	4178	FP 0-0', IBMP 0', FEHP 0'.
Sand & lime	4178	4221	
Shale & lime	4221	4280	DST 5048-68 Open 1 1/2 hr. Shut in 20 min.
Lime	4280	4637	Rec. 10' Utry. mud with a rainbow of oil.
Lime & shale	4637	4715	FP 5' - 5', IBMP 155', FEHP 145'.
Lime	4715	4740	
Lime & shale	4740	4760	DST 5069-78 Open 1 hr. Shut in 20 min.
Lime	4760	4800	Rec. 45' very SI. oily, muddy water with trace
Shale & lime	4800	4826	of free oil in DS tool, & 1140' gas. FP 0-0',
Lime & shale	4826	4864	IBMP 1780', FEHP 320'.
Shale & lime	4864	4878	
Lime & shale	4878	4902	
Shale & lime	4902	4932	
Lime	4932	4977	Set 5 1/2" casing at 5077' w/125 sack cement.
Lime & shale	4977	4997	
Lime	4997	5068	
Sand	5068	5078 T.D.	

RECEIVED
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GEOLOGICAL TOPS

Meetner 4013
Douglas 4063
Douglas Sand 4169
Lansing 4200
Massey 4650

Mescal Bluff 4704
Kindhook 4772
Viola 4927
Simpson 5053
Simpson Sand 5058
RTD 5078

JUL 6 1964
7-6-64
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify that this is a true and correct copy of the above log to the best of my knowledge.

Paul W. Jessup

Subscribed and sworn to before me this 11th day of June, 1957.

Duane Jessup
DUANE JESSUP Notary Public

My commission expires December 11, 1957