

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,447-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD ~~wildcat~~ STUMPH

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Miss. Chert

PHONE (316) 672-7514

PURCHASER Koch Oil / Republic Natural LEASE Hinz

ADDRESS P.O. Box 2256 Gas Company WELL NO. 1-22

Wichita, KS 67202 P.O. Box 947 Pratt, KS 67124 WELL LOCATION NW SW NE

DRILLING Contractor, Texplor Drilling 330 Ft. from West Line and

ADDRESS P.O. Box 947 990 Ft. from South Line of

Pratt, KS 67124 the NE/4 (Qtr.) SEC 22 TWP 32S RGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 5086 PBTD 4792

SPUD DATE 5-21-82 DATE COMPLETED 6-06-82

ELEV: GR 1889 DF 1899 KB 1902

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 893 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

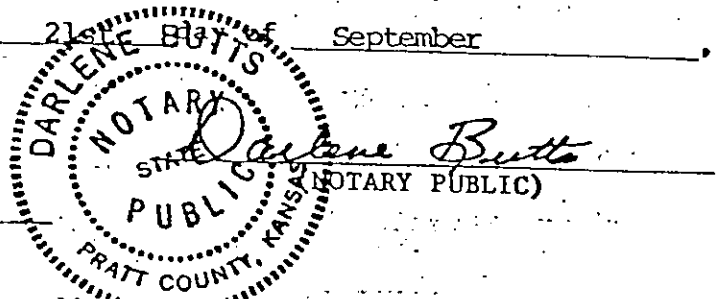
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E H Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st of September 19 82

MY COMMISSION EXPIRES: April 23, 1983



\*\* The person who can be reached by phone regarding any questions concerning this information.

15-007-21447-0000

SIDE TWO

ACO-I WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hinz SEC. 22 TWP. 32S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	1136	LOG TOPS	
Shale-Lime	1136	1855		
Lime-Shale	1855	2544	Chase	2214 (-312)
Lime-Shale	2544	3200	Co. Grove	2572 (-670)
Lime-Shale	3200	3750	Onaga	3022 (-1120)
Lime-Shale	3750	4102	Topeka	3488 (-1586)
Lime-Shale	4102	4114	Heebner	3924 (-2022)
Lime-Shale	4114	4205	Douglas	3995 (-2093)
Lime-Shale	4205	4525	Lansing	4122 (-2220)
Lime-Shale	4525	4638	B/KC	4570 (-2668)
Lime-Shale	4638	4654	Miss.	4615 (-2713)
Lime-Shale	4654	4780	Viola	4901 (-2999)
Lime-Shale	4780	5002	Simpson	5055 (-3153)
Lime-Shale	5002	5081		
Simpson	5081	5095		
DST #1 4085-4102 (Douglas Sd) 30-45-45-60 Rec. 210' Slightly Gas Cut Mud, 90'				
Muddy Water, 180' Water Cl 60,000				
IFP plugging-209, ISIP 1614, FFP 231-275, FSIP 1491				
DST #2 4097-4114 (Douglas Sd) 45-45-45-60 Rec. 60' Slightly Gas Cut Mud, 180'				
Slightly Gas Cut Muddy Water, 1530' Slight Gas Cut Water				
IFP 329-637, ISIP 1307, FFP 658-874, FSIP 1328				
DST #3 4613-4638 (Miss.) 30-45-45-100. Gas To Surface/30 min. 1st opening. 2nd				
opening gauged 24.5-29.4 mcf/g. Rec. 60' Heavy Gas & Oil Cut Mud,				
93' Muddy Gassy Oil, 372' Frothy Gassy Oil				
IFP plugging-92, ISIP 1442, FFP 102-133, FSIP 1569				
DST #4 4639-4654 (Miss.) 30-45-60-90 Rec. 136' Gas Cut Mud, 485' Gassy Water.				
IFP 96-134, ISIP 1391, FFP 201-250, FSIP 1362				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13 3/8	48	85			
Surface	12 1/4	8 5/8	24	893	Lite Common	250 200	3% CC
Production	7 7/8	4 1/2	10.5	4852	Howco Lite Common	75 150	3% CC 2% Gel Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4659.95		2	1/2 DPS	4621-4629

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used.	Depth interval treated
500 Gal. 15% MCA	4621-4629
140 sx sand with 1000 gal. 15% Nonemulsion acid	4621-4629

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
7-27-82	Pumping & Flowing	30°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	75 bbls	80 MCF	18 %	1060
Disposition of gas treated, used on lease or sold		Perforations		
Sold		4621-4629		