

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser Koch/Republic Natural Gas Company

Operator Contact Person Mark P. Stevenson  
Phone 316-672-7514

Designate Type of Original Completion  
 New Well     Re-Entry     Workover  
  
 Oil                       SWD                       Temp Abd  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply etc.)

Date of Original Completion: 10-15-82 STATE CORPORATION COMMISSION

DATE OF RECOMPLETION:  
11-08-88                      11-10-88  
Commenced                      Completed

Designate Type of Recompletion/Workover:  
 Deepening     Delayed Completion  
 Plug Back     Re-perforation  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled;    Docket No. \_\_\_\_\_  
 Dual Completion;    Docket No. \_\_\_\_\_  
 Other (Disposal or Injection)?

API NO. 15- 007-21,501-00-0  
County Barber  
SW SE NW Sec 22 Twp 32S Rge 14  East  West

2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

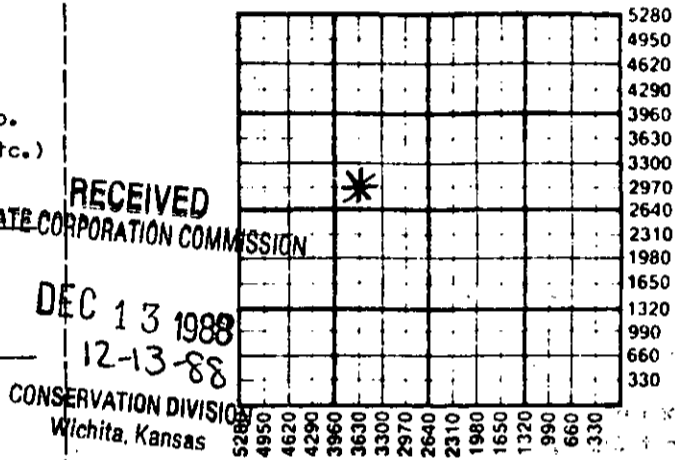
Lease Name Hinz 'B' Well # 1-22

Field Name Stumph

Name of New Formation Marmaton

Elevation: Ground 1898 KB 1911

Section Plat



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

.....  
.....  
12-13-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson Title Operations Superintendent Date 12-12-88  
Mark P. Stevenson

Subscribed and sworn to before me this 12th day of December 19 88

Notary Public Julia Berry Date Commission Expires 2-6-89



Operator Name Texas Energies, Inc. Lease Name Hinz 'B' Well # 1-22

Sec 22 Twp 32S Rge 14  East  West County Barber

RECOMPLETED FORMATION DESCRIPTION:

         Log          Sample

         Name          Top          Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Top	Bottom	
2	4590	4596	None

PBTD 4630 Plug Type Cast Iron Bridge Plug

TUBING RECORD:

Size 2 3/8 Set At 4597 Packer At -- Was Liner Run? Y  N

Date of Resumed Production, Disposal or Injection 11-12-88

Estimated Production Per 24 Hours 8.4 bbl/oil 0 bbl/water

341 MCF gas 40,595 gas-oil ratio

