

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,501-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD ~~Wildcat~~ STUMPH

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.

PHONE (316) 672-7514

PURCHASER Koch Oil / Republic Natural Gas Company LEASE Hinz

ADDRESS Box 2256 P.O. Box 947 WELL NO. 'B' 1-22

Wichita, KS 67202 Pratt, KS 67124 WELL LOCATION C SW SE NW

DRILLING Contractor Wheatstate Drilling 2310 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the NW/4 (Qtr.) SEC 22 TWP 32 S RGE 14 W.

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

	*	22	

KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 4740 PBD 4693

SPUD DATE 10-04-82 DATE COMPLETED 10-15-82

ELEV: GR 1898 DF 1909 KB 1911

DRILLED WITH ~~WABIX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 1010 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

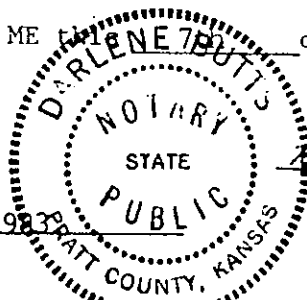
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME day of January

1983



Darlene Butts (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 23, 1983

RECEIVED

JAN 11 1983 1-11-83 INSURANCE DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

15-007-21501-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hinz SEC. 22 TWP. 32S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Sand-Shale			0	1136	LOG TOPS	
Shale-Lime			1136	1855	Chase	2214 (-312)
Lime-Shale			1855	2544	Co. Grove	2572 (-670)
Lime-Shale			2544	3200	Onaga	3022 (-1120)
Lime-Shale			3200	3750	Topeka	3488 (-1586)
Lime-Shale			3750	4102	Heebner	3924 (-2022)
Lime-Shale			4102	4114	Douglas	3995 (-2093)
Lime-Shale			4114	4205	Lansing	4122 (-2220)
Lime-Shale			4205	4525	B/KC	4570 (-2668)
Lime-Shale			4525	4638	Miss.	4615 (-2713)
Lime-Shale			4638	4654	Viola	4991 (-2991)
Lime-Shale			4654	4780	Simpson	5055 (-3153)
Lime-Shale			4780	5002		
Lime-Shale			5002	5081		
Simpson			5081	5095		
DST #1	4085-4102	(Douglas Sd) 30-45-45-60 Rec. 210' Slightly Gas Cut Mud, 90' Muddy Water, 180' Water Cl 60,000 IFP plugging-209, ISIP 1614, FFP 231-275, FSIP 1491				
DST #2	4097-4114	(Douglas Sd) 45-45-45-60 Rec. 60' Slightly Gas Cut Mud, 180' Slightly Gas Cut Muddy Water, 1530' Slight Gas Cut Water IFP 329-637, ISIP 1307, FFP 558-874, FSIP 1328				
DST #3	4613-4638	(Miss.) 30-45-45-100 Gas To Surface/30 min. 1st opening. 2nd opening gauged 24.5-29.4 mcfy. Rec. 60' Heavy Gas & Oil Cut Mud, 93' Muddy Gassy Oil, 372' Frothy Gassy Oil IFP plugging-92, ISIP 1442, FFP 102-133, FSIP 1569				
DST #4	4639-4654	(Miss.) 30-45-60-90 Rec. 186' Gas Cut Mud, 485' Gassy Water IFP 96-134, ISIP 1391, FFP 201-250, FSIP 1362				

RELEASED  
JUL 0  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor		13 3/8	48	85			
Surface	12 1/4	8 5/8	24	893	Lite Common	250 200	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4852	Howco Lite Common	75 150	— Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4659.95		2	1/2 DPS	4621-4629

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used.	Depth interval treated
500 Gal. 15% MCA	4621-4629
140 sx sand with 1000 gal. 15% Nonemulsion acid	4621-4629

Date of first production 7-27-82	Producing method (flowing, pumping, gas lift, etc.) Pumping & Flowing	Gravity 30°
RATE OF PRODUCTION PER 24 HOURS	Oil 75 bbls. Gas 80 MCF Water % 18 bbls. Gas-oil ratio 1060 CFPB	
Disposition of gas (vented, used on lease or sold) Sold	Perforations 4621-4629	