

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,501-0000

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat STUMPH

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Miss.

PHONE (316) 672-7514

PURCHASER Koch Oil / Republic Natural Gas Company LEASE Hinz

ADDRESS Box 2256 P.O. Box 947 WELL NO. 'B' 1-22

Wichita, KS 67202 Pratt, KS 67124 WELL LOCATION C SW SE NW

DRILLING Contractor Wheatstate Drilling 2310 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the NW/4(Qtr.) SEC 22 TWP 32 SRGE 14W.

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4740 PBD 4693

SPUD DATE 10-04-82 DATE COMPLETED 10-15-82

ELEV: GR 1898 DF 1909 KB 1911

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1010 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

	*	22	

KCC   
KGS   
SWD/REP   
PLG.

A F F I D A V I T

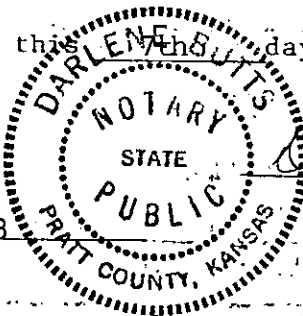
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January

1983



Darlene Bittner  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 23, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

83-0069

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Hinz SEC. 22 TWP. 32 RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 'B' 1-22

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gyp, Redbed-Sand	0	70	LOG TOPS	
Gyp, Redbed-Sand	85	685	Heebner	3955 (-2044)
Redbed-Shale	685	1030	Douglas	3988 (-2077)
Shale	1030	1823	Lansing	4125 (-2214)
Lime-Shale	1823	1898	B/KC	4580 (-2669)
Lime-Shale	1898	2725	Miss.	4629 (-2718)
Lime-Shale	2725	3330	L.T.D.	4740 (-2829)
Lime-Shale	3330	3900		
Lime-Shale	3900	4340		
Lime-Shale	4340	4585		
Lime-Shale	4585	4645		
Lime-Shale	4645	4660		
Lime-Shale	4660	4740		
DST #1 4585-4603 (Marmaton) 30-60-15-60 Gas to surface 2 min./1st opening. Gauged: 1509 mcfg/d after 10 min. Oil to surface 11-min. 2nd opening flowed oil. Rec. 180' oil. IFP 468-637; ISIP 1715; FFP 519-620; FSIP 1706.				
DST #2 4625-4645 (Miss.) 30-45-60-75 Gas to surface 25 min./1st opening. Gauged 8.95-3.92 mcfg/d. Rec. 80' heavy oil cut mud, 90' clean oil IFP 43-60; ISIP 1365; FFP 17-43; FSIP 1595				
DST #3 4645-4660 (Miss.) 30-45-45-60 Rec. 420 gas in pipe, 30' slightly oil cut mud - 10% oil. IFP 34-43; ISIP 298; FFP 43-60; FSIP 349				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8	48	67	Grout	2 1/2 yd	10 sx 2% CC
Surface	12 1/4	8 5/8	23	1010	Lite Common	300	3% CC
Production	7 7/8	5 1/2	14	4739	Lite Common	25 150	2% Gel 3% CC
						100	.5 Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8	4656		2	4634-4642

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 7 1/2% mud acid + balls	4634-4642
Frac w/542 bbls. crosslink fluid, 50 sxs 100 mesh, 100 sxs 20-40 sand, 50 sxs 10-20 sand	4634-4642

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Sold

Perforations

4634-4642

15007-21501-0000

AQO-1 WELL HISTORY

SIDE TWO

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RELEASED

FEB 01 1984

FROM CONFIDENTIAL

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