

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5476

EXPIRATION DATE 6-30-83

OPERATOR DNB Drilling, Inc.

API NO. 15-007-21,482-6000

ADDRESS 515 R.H. Garvey Bldg

COUNTY Barber

Wichita Kansas 67202

FIELD Deerhead

** CONTACT PERSON James Donelson Jr.

PROD. FORMATION Kansas City

PHONE 316-264-8328

PURCHASER

LEASE Cline-Mills

ADDRESS

WELL NO. #2

WELL LOCATION 60' S of C 1/2 1/2

DRILLING Same as above

60 Ft. from North Line and

CONTRACTOR

26 1/2 Ft. from West Line of

ADDRESS

the NW (Qtr.) SEC 31 TWP 32S RGE 14W

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC ☒KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 4822 PBTD 4350

SPUD DATE 8-9-82 DATE COMPLETED 9-13-82

ELEV: GR 1937 DF 1944 KB 1946

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 305.25' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED

OCT 04 1982

10-4-82

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

James L. Donelson Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of September

19 82.

DOROTHY L. SCHMIDT
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. April 30, 1983

Dorothy L. Schmidt
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 30, 1983

Dorothy L. Schmidt

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15-007-21482-0000

ACO-1 WELL HISTORY

OPERATOR

DNB Drilling Inc.

LEASE

Cline-Mills

SEC. 31

TWP. 32S

RGE. 19W

WELL NO.

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	2286		Herrington	
DST #1 (4282-4298) 20-60-20-60	2350		Winfield	
Rec. 1400' Gassy WTR.	2480		FT. Riley	
151P/1454# FS1P/1454#	2663		Council Grove	
1FP/987-966# FFP/1039-1091#	2967		Foraker	
DST #2 (4691-4720) 20-30-20-30	3325		Tarkio	
Rec. 25' Mud	3591		Howard	
151P/153# FS1P/43#	4072		Heebner	
1FP/75-32# FFP/21-43#	4246		Lansing	
DST #3 (4794-4822) 30-45-30-45	4811		Mississippi	
Rec. 180' Mud, 180' GCMud, 120' OGCMud				
151P/1491# FS1P/1085#				
1FP/232-192# FFP/192-212#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	307	Common	250	3% CC
Production	7 7/8"	4 1/2"	10.5	4780		200 5/8	for mix 10% salt 75% CFA2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	1/2" Jumbo Jet	4286.5 - 4287.5
Size	Setting depth	Packer set at			
2 3/8"	4297				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
500 gal. 7½% acid					4286.5 - 4287.5	
Frac. with 70,000 #s 20-40 sand and 470 bbl. gelled 2% KCL wtr.					4286.5 - 4287.5	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production - I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPD
	bbls.	MCF		bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations		