

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255

Name: McGinness Oil Company

Address 150 N. Main, Suite 1026

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Raymond Oil

Well Name: #1 Lake

Comp. Date 12-01-61 Old Total Depth 4410'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-03-94 12-05-94 01-03-95

Spud Date OF REENTRY Date Reached TD Completion Date

API NO. 15- 007-01,045-00-8

County Barber

C SW NE Sec. 11 Twp. 32S Rge. 14W

3300' Feet from S/W (circle one) Line of Section

1980' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Lake "OWWO" Well # 1

Field Name Little Bear Creek

Producing Formation N/A

Elevation: Ground 1684' KB 1689'

Total Depth 4411' PBD 4370'

Amount of Surface Pipe Set and Cemented at 200' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY
(Data must be collected from the Reserve Pit) JH 9-22-95

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of RESERVED disposal if hauled offsite:
KANSAS CORPORATION COMMISSION

Operator Name 2-24-95

Lease Name FEB 24 1995 License No. _____

Quarter CONSERVATION DIVISION Twp. _____ S Rng. _____ E/W

WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 02-22-95

Subscribed and sworn to before me this 22nd day of February, 19 95.

Notary Public DeAnn Renee Konkol

Date Commission Expires April 8, 1997



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name McGinness Oil Company

Lease Name Lake "OWWO"

Well # 1

Sec. 11 Twp. 32S Rge. 14W

East

County Barber

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray/Neutron Correlation

Log Formation (Top), Depth and Datum Sample
Name Top Datum

This was a washdown.
Tops were reported by previous Operator.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Surface was set by the previous operator. Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		13-3/8"		200'	Common	200	
Production	7-7/8"	5-1/2"	15.5#	4391'	Thixotropic	225	Pump 500 gals of mud sweep in front cement

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4111' to 4113' set BP at 4071'	250 gal mud & 1000 gal non-emulsifying acids
2	3931' to 3937' set CIBP at 3900'	500 gal mud acid
2	3856' to 3859'	400 gal mud acid & 6000 gal gel KCL water; 2500# of 20/40 sand; 5000 gal gel KCL water 5000# of 12/20 sand; 5000 gal gel KCL water

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	N/A			

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
N/A	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

None

ALLIED CEMENTING CO., INC.

0813

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Med. Lodge, Kansas

DATE <u>12-5-94</u>	SEC. <u>11</u>	TWP. <u>32</u>	RANGE <u>14W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:20 PM</u>
LEASE <u>LAKE</u>	WELL# <u>OWNO #1</u>	LOCATION <u>160 + LAKE CITY ROAD 1/4, 1/2</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR VAL ENERGY #1

TYPE OF JOB PRODUCTION (SG)

HOLE SIZE 7 7/8" T.D. 4100'

CASING SIZE 5 1/2" 14# DEPTH 4398'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1485# MINIMUM 50#

MEAS. LINE _____ SHOE JOINT 32.00'

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER McKENNESS OIL Co.

CEMENT

AMOUNT ORDERED 500 BAGS MID SWEEP
22 Sx ASC + S# KOL - SEAL

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	22S	@ 7.50	1687.50
KOL-SEAL	62S#	@ .36	225.00
MID SWEEP	500 BAGS	@ 1.80	900.00
	@		
	@		
HANDLING	22S	@ 1.00	225.00
MILEAGE	22S x 1S	.04	135.00

EQUIPMENT

PUMP TRUCK CEMENTER R. BRUNBARDT

266 HELPER C. DREZLING

BULK TRUCK

238 DRIVER T. JEMPLE

BULK TRUCK

_____ DRIVER _____

KANSAS CORPORATION COMMISSION

TOTAL \$3172.50

REMARKS:

Run 5 1/2" casing to 4398' Pump
500 BAGS MID SWEEP, 22Sx ASC
+ S# KOL-SEAL, WASH PUMP + LINES
DESIGNER ALSO TO 4366'

FIRST LHO HOLD!

FEB 24 1995
2-24-95

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB	<u>4398'</u>		
PUMP TRUCK CHARGE			1038.00
EXTRA FOOTAGE	@		
MILEAGE	<u>1S</u>	@ 2.25	33.75
PLUG	<u>5 1/2" TRP</u>	@ 45.00	45.00
<u>5 1/2" ROTATING HEAD</u>	@ 75.00		75.00
	@		

TOTAL \$1191.75

CHARGE TO: McKENNESS OIL Co.

STREET 150 N. MAIN, SUITE #1026

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

<u>5 1/2" RIGID SHOE</u>	@ 125.00		125.00
<u>5 1/2" AEU INSERT</u>	@ 189.00		189.00
<u>5 1/2" CENTRALIZERS</u>	@ 56.00		336.00
<u>5 1/2" BASKETS</u>	@ 127.00		254.00
	@		

TOTAL \$904.00

TAX - 0 -

TOTAL CHARGE \$268.25

DISCOUNT \$790.24 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]