

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Koch
Box 2256 Wichita, KS 67201

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 672-3478

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-08-84 10-19-84 10-30-84
Spud Date Date Reached TD Completion Date
5075 4855
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1112 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,739-0000

County Barber
275' E & 100' S
of NW NW SW Sec. 36 Twp. 32S Rge. 14 East West

2210 Ft North from Southeast Corner of Section
4675 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

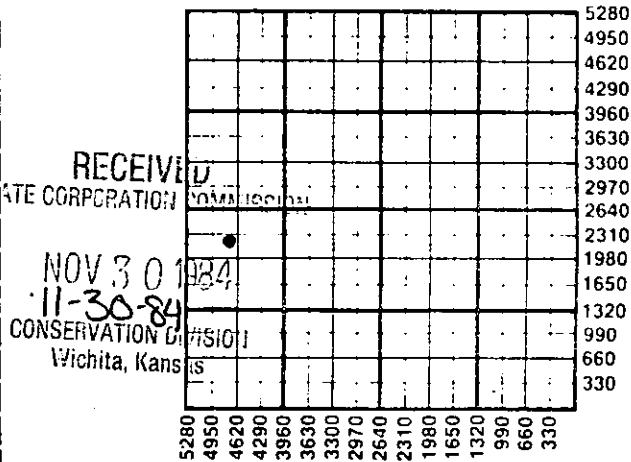
Lease Name Hinz Well #. 1-36

Field Name HINESITE

Producing Formation Marmaton

Elevation: Ground 1944 KB 1957

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-469

Groundwater 2230 Ft North from Southeast Corner (Well) 4890 Ft West from Southeast Corner of Sec 36 Twp 32S Rge 14 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11-21-84

Subscribed and sworn to before me this 21st day of November 1984

Notary Public Marcia Baughman
NOTARY PUBLIC
Date Commission Expires April 30 1986
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 36 Twp 32S Rge 14

Operator Name Texas Energias, Inc. Lease Name Hjnz Well # 1-36

Sec. 36 Twp. 32S Rge. 14 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2296	(-339)
Co. Grove	2674	(-717)
Onaga Sh	3136	(-1179)
Wabaunsee	3186	(-1229)
Topeka	3610	(-1653)
Heebner	4034	(-2077)
Douglas	4068	(-2111)
Lansing	4217	(-2260)
B/KC	4662	(-2709)
Miss.	4708	(-2751)
Viola	5022	(-3065)
L.T.D.	5073	(-3116)

DST #1 4660-4770 (Marmaton) Time 30-45-45-60. IHP 2259; FHP 2246; IFP 194-194; FFP 181-207; ISIP 2002; FSIP 2002. Gas to surface in 28 min. 1st opening - gauged 90 mcfg. Gas to surface 2nd opening - gauged 53 mcfg to 23 mcfg. Rec. 210' free oil, 270' heavy oil and gas cut mud.

DST #2 4703-4726 (Miss.) Time 30-45-45-60. IHP 2195; FHP 2195; IFP 90-64; FFP 64-64; ISIP 1706; FSIP 1681. Gas to surface in 18 min. 1st opening - gauged 58 mcfg. Gas to surface immediately 2nd opening - gauged 103 mcfg. Stabilized at 56.8 mcfg. Rec. 150' gas cut mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	16	45	ready mix	6 yards
Surface	12 1/4	8 5/8	23	1112	Lite	275	3% CC
Production	7 7/8	4 1/2	10.5	4900	Class A Lite/Common	200	3% CC 3% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4672-4675; 4682-4686			1000 gal. 15% mud acid		4672-75; 4682-86	
				Retreat with 6000 gal. 20% NE retarded acid and 6000 gal. gelled water		4672-75; 4682-86	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size 2 3/8		Set At 4702		Packer at --			
Date of First Production 11-2-84		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil 30 Bbls	Gas 0 MCF	Water 8 Bbls	Gas-Oil Ratio	Gravity CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4672-4675
 Used on Lease Dually Completed 4682-4686
 Commingled