

ORIGINAL

SIDE ONE

Lost Hole!

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

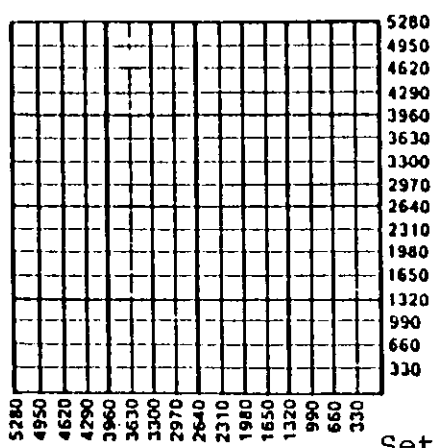
Operator: License # 3532
Name: CMX, Inc.
Address 1026 Union Center Building
Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Douglas H. McGinness II
Phone (316) 269-9052
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:
Operator: W.J. Coppinger
Well Name: #1 Rinke
Comp. Date 11/50 Old Total Depth 5313'

Drilling Methods:
 Mud Rotary Air Rotary Cable
10-15-90 10-17-90 10-17-90
Spud Date Date Reached TD Completion Date

API NO. 15- 007-01,031-00-01
County Barber
SE- SW Sec. 36 Twp. 32S Rge. 14 East West
330 Ft. North from Southeast Corner of Section
4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Deers "OWWO" Well # 1
Field Name Hinzsite Pool
Producing Formation N/A
Elevation: Ground 1969' KB 1977'
Total Depth 1217' PBTD N/A



D&A JH 2-23-94

Amount of Surface Pipe Set and Cemented at Operator Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness II
Title President Date 01-21-91
Subscribed and sworn to before me this 21 day of January,
19 91.
Notary Public DeAnn Renee Konkell
Date Commission Expires April 8, 1993

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received N/A
C Drillers Time Log Received
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My April Exp. 4-8-93

SIDE TWO

Operator Name CMX, Inc. Lease Name Deers "OWWO" Well # 1
 Sec. 36 Twp. 32S Rge. 14 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

Size _____	Set At _____	Packer At _____	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours _____	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio _____	Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval _____



CMX, Inc.

MAIN OFFICE:
1026 UNION CENTER BLDG.
WICHITA, KS 67202
(316) 269-9052

DOUGLAS H. MCGINNESS II

ROCKY MOUNTAIN OFFICE:
2966 E. NICHOLS CIRCLE
LITTLETON, CO 80122
(303) 290-0630

CURTIS F. CLARK

DAILY WASHDOWN REPORT

#1 The Deers
SE SW SW of 36-32S-14W
Barber County, Kansas

- 10-15-90 Moved in Trans-Pac Rig #1. Spud at 4:30 pm. Drilled out plugs; washed down to 900', lost returns. Mixed mud and LCM, no help.
- 10-16-90 HOWCO squeezed with 150 sxs. Drilled plug, on vacuum. HOWCO squeezed with 200 sxs. Drilled plug. Washed down with 50% to 75% returns. Lost all returns at 1200'.
- 10-17-90 Ordered well plugged. Will skid rig 30'.

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046



HALLIBURTON SERVICES

15-007-01031-00-01
A Halliburton Company

INVOICE

INVOICE NO:	DATE:
040785	10/16/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
DEERS 1		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
PRATT	TRANS PAC DRILLING	PLUG BACK			10/16/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
131355	C CLARK/ DON KNOLL			COMPANY TRUCK	035

DIRECT CORRESPONDENCE TO:

CMX INC.
1026 UNION CENTER BLDG
WICHITA, KS 67202

PAID
NOV 26 1950
11-26-90
2779

SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA	A - MID CONTINENT				
000-117	MILEAGE	20	MI	2.35	47.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	500	FT	490.00	490.00
		1	UNT		
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
009-019	PLUGGING BK SPOT CEMENT OR MUD	500	FT	490.00	490.00
		1	UNT		
000-117	MILEAGE	20	MI	2.35	47.00
		1	UNT		
000-117	MILEAGE	20	MI	2.35	47.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8 5/8	IN	59.00	59.00
		1	EA		
504-308	STANDARD CEMENT	200	SK	5.35	1,070.00
507-277	HALLIBURTON-GEL BENTONITE	8	SK	13.75	110.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	25.75	51.50
508-127	CAL SEAL	10	SK	19.70	197.00
500-207	BULK SERVICE CHARGE	217	CFT	1.10	238.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	205.12	TMI	.75	153.84
504-308	STANDARD CEMENT	200	SK	5.35	1,070.00
507-277	HALLIBURTON-GEL BENTONITE	8	SK	13.75	110.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	25.75	51.50
508-127	CAL SEAL	20	SK	19.70	394.00
500-207	BULK SERVICE CHARGE	247	CFT	1.10	271.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	217.12	TMI	.75	162.84
504-308	STANDARD CEMENT	75	SK	5.35	401.25
506-105	POZMIX A	50	SK	2.79	139.50
506-121	HALLIBURTON-GEL 2%	2	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	13.75	55.00
500-207	BULK SERVICE CHARGE	133	CFT	1.10	146.30

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

BULK MATERIALS DELIVERY AND TICKET CONTINUATION



FOR INVOICE AND
TICKET NO. 040785

15-007-01031-00-01

DATE 10-16-90	CUSTOMER ORDER NO.	WELL NO. AND FARM 1 DEERS	COUNTY Barber	STATE Ks.
CHARGE TO C.M.X.		OWNER C.M. X.	CONTRACTOR Duke Drlg.	
MAILING ADDRESS 1026 Union Cir Bldg		DELIVERED FROM Great Bend, Ks.	LOCATION CODE 25520	PREPARED BY S. C. Henry
CITY & STATE 11111 Ks 67202		DELIVERED TO Location	TRUCK NO. 0977-6660	RECEIVED BY J.W.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-308	516.00261	2	B	Standard Cement	200	sk			5.35	1070.00
507-277	516.00259	2	B	8 Halliburton Gel 4%W/200	8	sk			13.75	110.00
509-406	890.50848	2	B	Calcium Chloride 1%W/200	2	sk			25.75	51.50
508-127	890.50131	2	B	Cal Seal Blended 10%W/200	20	sk			19.70	394.00
Returned Mileage Charge					TOTAL WEIGHT	LOADED MILES	TON MILES			
SERVICE CHARGE ON MATERIALS RETURNED							CU. FEET			
500-207		2	B	SERVICE CHARGE			CU. FEET 247		1.10	271.70
500-306		2	B	Mileage Charge	21,712 TOTAL WEIGHT	20 LOADED MILES	217.12 TON MILES		.75	162.84
No. B909576		CARRY FORWARD TO INVOICE					SUB-TOTAL			2060.04

THIS IS NOT AN INVOICE

CUSTOMER

AL



P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

15-007-01031-00-01
A Halliburton Company

INVOICE NO. DATE

040785 10/16/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
DEERS 1		BARBER		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE			TICKET DATE
PRATT		TRANS PAC DRILLING	PLUG BACK			10/16/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
131355	C CLARK/ DON KNOLL			COMPANY TRUCK	03596	

CMX INC.
1026 UNION CENTER BLDG
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
500-306	MILEAGE CMTG MAT DEL OR RETURN	113.95	TMI	.75	85.46 *
	INVOICE SUBTOTAL				6,317.59
	DISCOUNT-(BID)				947.58-
	INVOICE BID AMOUNT				5,370.01
	*-KANSAS STATE SALES TAX				170.10
	*-PRATT COUNTY SALES TAX				40.05
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$5,580.16

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.