

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21,172-0000
ADDRESS 807 N. Waco - Suite 3A COUNTY Barber
Wichita, Kansas FIELD N/A

\*\*CONTACT PERSON John McPherson PHONE 264-1800
PURCHASER N/A LEASE HOOD TOP DEAL
WELL NO. #1

WELL LOCATION 100'S of C NE NE
760 Ft. from N Line and
660 Ft. from E Line of
the NE SEC. 32 TWP.32S RGE.14W

DRILLING SUPREME DRILLING, INC.
CONTRACTOR ADDRESS 9235 E. Harry - Suite 15
Bldg. 200, Wichita, Ks. 67207

PLUGGING SIL-RAE WELL SERVICING
CONTRACTOR ADDRESS 9235 E. Harry - Suite 15
Wichita, Kansas 67207

TOTAL DEPTH 5400 PBDT 3600
SPUD DATE 5-13-81 DATE COMPLETED 12-13-81
ELEV: GR 1934 DF 9148 KB 1950

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 456' K.B. DV Tool Used? No

WELL PLAT diagram showing a 4x4 grid with a well symbol in the top-right cell. Includes a 'RECEIVED STATE CORPORATION COMMISSION' stamp dated MAR - 3 1982 and 'CONSERVATION DIVISION Wichita, Kansas'.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS an employee (OF) WILD BOYS & THE SILVER BULLET OPERATOR OF THE HOOD TOP DEAL LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82

MY COMMISSION EXPIRES: October 29, 1982

(S) R.A. Christensen
Donna Hale Ard

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial used by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4203-4222 (Misrun) 30-60-45-90 1st Op: Strong blow declining to weak blow 2nd Op: Weak blow died in 25 min. Recovered: 3336' Mud; 464' Muddy Salt Water Pressure: N/A	4096 4224 4253 4678 4792 5064 5112 5249		Heebner Douglas Sd. Lansing/KC Marmaton Mississippi Kinderhook Viola Base/Viola Simpson Sh. Arbuckle	-2119 -2274 -2303 -2728 -2842 -3114 -3162 -3299 -3334 -3395
DST #2: 4659-4710 30-60-60-120 Strong blow through both flow periods. Recovered: 60' GCM; 60' GCM with specks oil; 30' slightly OCM; 300' GIP HP: 2372-2312 psi FP: 141-110, 155-144 psi SIP: 1650-1685 psi	5284 5345			
DST #3: 4710-4740 30-60-60-110 1st Op: Weak blow building to fair 2nd Op: Fair blow, slowly dying to weak Recovered: 10' Heavy OCM HP: 2381-2381 psi FP 59-32, 47-36 psi SIP 185-73 psi	DST #5: 4770-4798 30-60-60-120 1st Op: Fair blow building to strong 2nd Op: Strong blow throughout Recovered: 60' GCM; 420' GIP HP: 2307-2307 psi FP: 33-33; 32-32 psi SIP: 598-1016 psi			
DST #4: 4737-4775 30-60-60-60 1st Op: Weak blow died in 16 min. 2nd Op: No blow Recovered: 10' Mud HP: 2312-2258 psi FP: 48-48, 48-48 psi SIP: 65-57 psi	DST #6: 5270-5345 30-60-60-120 1st Op: Weak blow building to strong 2nd Op: Strong blow throughout Recovered: 2' Oil; 270' GCMW; 540' GCW HP: 2669-2532 psi FP: 95-208, 271-376 psi SIP: 1841-1844 psi			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	453	Alco-light Common	200 175	2% Gel 3% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	5064	50/50 Pozmix light	280 200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 SPF	4" Carrier	3041-44
				4" Carrier	4833-40
			3 SPF	3 3/8" Carrier	4811-13
			2 SPF	3 3/8" "	4795-97
			2 SPF	4" "	4679-81
			3 SPF	4" "	4487-89

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD** 3 SPF 4" Gun 3670-74, 28-30

Amount and kind of material used	Depth interval treated
350 gallons 15% MCA	3041-3044
500 gallons 15% MCA	4833-4840
350 gallons 15% MCA	4811-4813
500 gallons 20 MCA, 350 gallons 15% MCA	4795-4797
500 gallons 15% MCA, 350 gallons 15% MCA	4679-4681
350 gallons 15% MCA	4487-4489
500 gallons 15% MCA	3670-3674; 3628-3630
Date of first production	Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 3041-3044			