

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Galloway Drilling Co., Inc. API NO. 15-135-22,166-6660ADDRESS 340 Broadway Plaza Bldg. COUNTY Ness105 So. BroadwayWichita, KS 67202 FIELD Wildcat**CONTACT PERSON Earlene Lumry LEASE Fritz-RowePHONE 263-1793 PROD. FORMATION nonePURCHASER None WELL NO. 1ADDRESS _____ WELL LOCATION NE/NE/NE

_____ Ft. from _____ Line and

DRILLING CONTRACTOR same as above _____ Ft. from _____ Line ofADDRESS _____ the SEC. 15 TWP. 18S RGE. 21W

PLUGGING CONTRACTOR Allied CementingADDRESS Box 31Russell, KSTOTAL DEPTH 4265' PBD _____SPUD DATE 11/10/81 DATE COMPLETED 11/19/81ELEV: GR _____ DF _____ KB 2170

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Report of all strings set — surface, intermediate, production, etc. (New) (Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	28#	348.72	Common	225	3% Cal.Ch. +2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none					
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used					

RECEIVED
STATE CORPORATION COMMISSION
NOV 25 1981
CONSERVATION DIVISION
Wichita, Kansas

TEST DATE: NONE PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ A.P.I. Gravity _____

RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ MCF _____ % _____ bbls. _____ CFPB _____

Producing interval(s) _____

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Dakota Depth _____
Estimated height of cement behind pipe no production run

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1404			
B/Anhydrite	1440			
Heebner	3614	-1444		
Lansing	3662	-1492		
B/Kansas City	3945	-1775		
Pawnee	4044	-1874		
Ft. Scott	4122	-1952		
Cherokee	4139	-1969		
Miss/Osage	4220	-2050		
T.D.	4265			
DST#1 (straddle test) 4130-4220, 15-45-45-30, 240 gsy mud, IBHP 1271, FBHP 1158, IF 142-197.			GIP, 240' wiry	
D & A 11/19/81				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Jay H. Galloway OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Galloway Drilling Co., Inc.
OPERATOR OF THE Fritz-Rowe LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 19 DAY OF November 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF November 19 81

EARLENE M. LUMRY
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

(S) Jay H. Galloway
Earlene M. Lumry
NOTARY PUBLIC

MY COMMISSION EXPIRES: September 7, 1985