

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-24,078,0000

County Ness
120'S
50'W E/2 W/2 SE Sec. 14 Twp. 18S Rge. 21 X E W

Operator: License # 4058

1200 Feet from (S/N) (circle one) Line of Section

Name: American Warrior, Inc

1700 Feet from (E/W) (circle one) Line of Section

Address P. O. Box 399

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Garden City, KS 67846

Lease Name Wells K Well # 1

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Scott Corsair

Producing Formation NONE

Phone (785) 398-2270

Elevation: Ground 2136 KB 2144

Contractor: Name: Discovery Drilling, Inc.

Total Depth 2336 PBDT _____

License: 31548

Amount of Surface Pipe Set and Cemented at 222.35 Feet

Wellsite Geologist: Scott Corsair

Multiple Stage Cementing Collar Used? _____ Yes X No

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

- Oil _____ SWD _____ SLOW _____ Temp. Abd.
- Gas _____ ENHR _____ SIGW _____
- X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan P4-A 2-25-00 U.C.
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 12,000 ppm Fluid volume 400 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

- _____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
- _____ Plug Back _____ PBDT
- _____ Commingled _____ Docket No. _____
- _____ Dual Completion _____ Docket No. _____
- _____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

8-9-99 8-12-99 8-12-99
Spud Date Date Reached TD Completion Date

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C X Wireline Log Received

C X Geologist Report Received

Distribution

X KCC _____ SMD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other (Specify)

Title Petroleum Engineer Date 2-1-2000

Subscribed and sworn to before me this 2nd day of February, 2000.

Notary Public Bernice Moore

Date Commission Expires 2/7/02



Operator Name American Warriors Inc Lease Name Wells K Well # 1
 Sec. 14 Twp. 18SRge. 21 East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction, Dual Compensated Porosity
 Log, By Log-Tech

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1362	+782
Chase	2230	-86

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/2	8 5/8	20	222.35	60/40Poz	150	2%Gel & 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. P+A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

SCOTT CORSAIR

PETROLEUM GEOLOGIST

KANSAS LICENSE NO. 55

210 Avenue A P.O. Box 6

Bazine, Ks 67516

785-398-2270 Mobile 785-731-5060

FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

WELLS K #1

1200' FSL & 1700' FEL

Section 14-18S-21W

Ness County, Kansas

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FEB - 4 2000

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR: AMERICAN WARRIOR, INC.
 WELL: WELLS K #1
 API NO.: 15-135-24078
 LOCATION: 1200' FSL & 1700' FEL SEC. 14-18S-21W
 WELLSITE: PASTURE
 COMMENCED: AUGUST 9, 1999
 COMPLETED: AUGUST 12, 1999
 ELEVATIONS: 2136' GL ; 2144' KB
 TOTAL DEPTH: 2336' (DRILLER); 2336 (LOGGER)
 CASING: SURFACE: 8 5/8 @ 222' W/150 SKS
 PRODUCTION: NONE
 SAMPLES: NONE
 LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY LOG, BY LOG- TECH
 DRILLSTEM TESTS: ONE BY TRILOBITE
 CONTRACTOR: DISCOVERY DRILLING (RIG 2)

REMARKS: Geological supervision: 2100' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA
Anhydrite	1362	+782	
Chase	2230	- 86	

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SUMMARY AND RECOMMENDATIONS**CHASE 2230 -86**

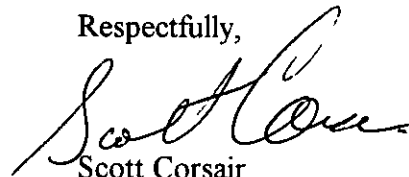
Drill Stem Test No. 1: 2210-2336/60-60-90-30/ Weak surface blow building to bottom of the bucket in 48 minutes, no gas to surface; no blow during initial shut in; weak surface blow building to the bottom of the bucket in 40 minutes; recovered 360 feet of muddy water.

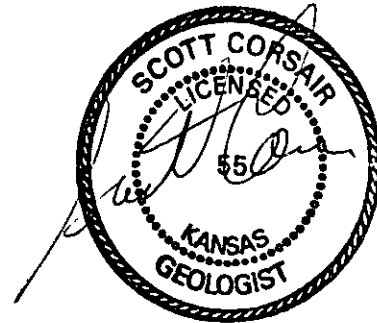
IHP 1129.0
IFP 35-51
ISIP 593
FFP 90-140
FSIP 545
FHP 1109

This well was drilled as a Chase gas well. No samples were examined. This well ran 20 feet low to producing wells in the area. Based upon Drill Stem Test results the well was plugged and abandoned.

Measurements were taken from rotary kelly bushing (8 feet above ground level).
Logger's measurements are taken as correct.

Respectfully,


Scott Corsair
Petroleum Geologist



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CONSERVATION DIVISION
Wichita, Kansas

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : American Warrior Inc.
 WELL NAME: Wells K #1
 LOCATION : 14-18s-21w Ness co KS
 INTERVAL : 2210.00 To 2336.00 ft

DATE 8-12-99

KB 2144.00 ft TICKET NO: 11962 DST #1
 GR 2136.00 ft FORMATION: Chase-Winfield
 TD 2336.00 ft TEST TYPE: CONV

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 60 Rec.	13309	13309	13339			PF Fr. 1332 to 1432 hr
SI 60 Range(Psi)	4700.0	4700.0	4000.0	0.0	0.0	IS Fr. 1432 to 1532 hr
SF 90 Clock(hrs)	12	12	12			SF Fr. 1532 to 1702 hr
FS 30 Depth(ft)	2235.0	2235.0	2230.0	0.0	0.0	FS Fr. 1702 to 1732 hr

	Field	1	2	3	4	
A. Init Hydro	1130.0	1129.0	0.0	0.0	0.0	T STARTED 1215 hr
B. First Flow	52.0	35.0	0.0	0.0	0.0	T ON BOTM 1330 hr
B1. Final Flow	72.0	51.0	0.0	0.0	0.0	T OPEN 1332 hr
C. In Shut-in	599.0	593.0	0.0	0.0	0.0	T PULLED 1735 hr
D. Init Flow	145.0	90.0	0.0	0.0	0.0	T OUT 1830 hr
E. Final Flow	166.0	140.0	0.0	0.0	0.0	
F. Fl Shut-in	539.0	545.0	0.0	0.0	0.0	
G. Final Hydro	1110.0	1109.0	0.0	0.0	0.0	TOOL DATA-----
Inside/Outside	0	0	I	0.0	0.0	Tool Wt. 2000.00 lbs

RECOVERY

Tot Fluid 360.00 ft of 30.00 ft in DC and 360.00 ft in DP
 360.00 ft of Muddy water 80% water 20% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

Wt Set On Packer 30000.00 lbs
 Wt Pulled Loose 55000.00 lbs
 Initial Str Wt 40000.00 lbs
 Unseated Str Wt 42000.00 lbs
 Bot Choke 0.75 in
 Hole Size 7.88 in
 D Col. ID 2.25 in
 D. Pipe ID 3.80 in
 D.C. Length 30.00 ft
 D.P. Length 2162.00 ft

SALINITY 770000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type Chemical
 Weight 9.80 lb/cf
 Vis. 47.00 S/L
 W.L. 0.00 in3
 F.C. 0.00 in
 Mud Drop

BLOW DESCRIPTION

Initial Flow:
 Weak surface blow slowly built off
 bottom in 48 mins.
 Initial Shut-in:
 No return blow
 Final Flow:
 Weak surface blow slowly built off
 bottom in 40 mins.
 Final Shut-in:
 No return blow

Amt. of fill 0.00 ft
 Btm. H. Temp. 115.00 F
 Hole Condition
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out
 Tool Chased
 Tester Rod Steinbrink
 Co. Rep. Scott Corsair
 Contr. Discovery
 Rig # 2
 Unit #
 Pump T.

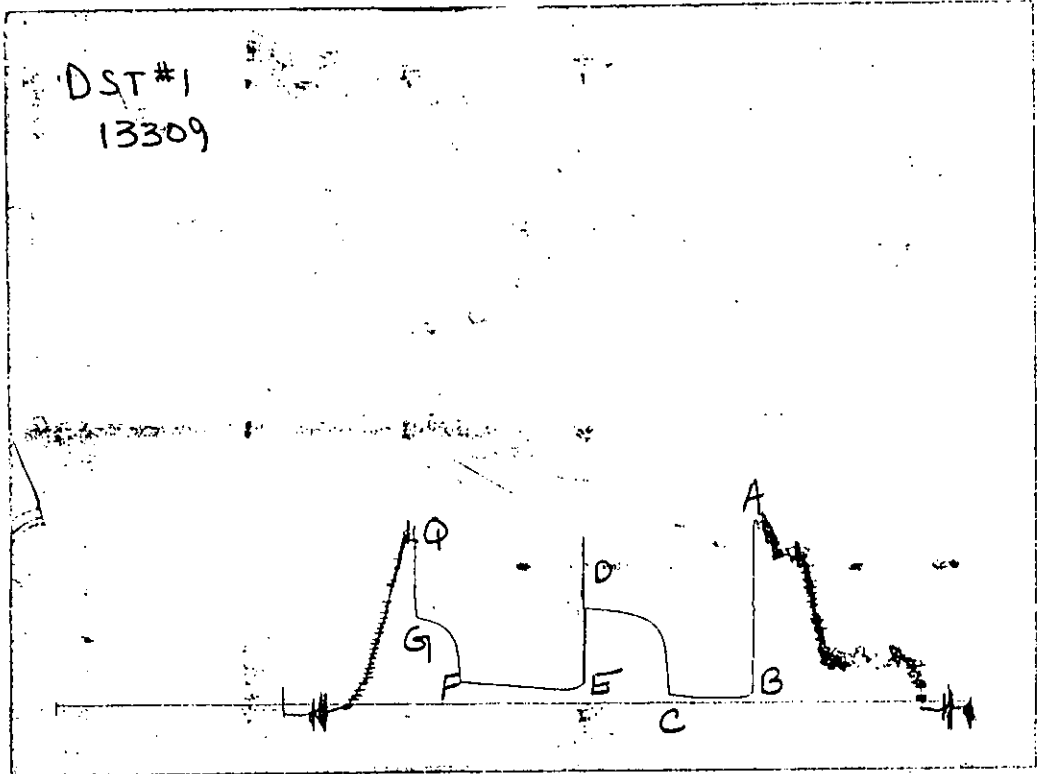
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SAMPLES:
 SENT TO: STATE CORPORATION COMMISSION

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CONSERVATION DIVISION Test Successful: Y
 Wichita, Kansas

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

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CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

N^o 11962

Test Ticket

Well Name & No. Wells K #1 Test No. 1 Date 8-12-99
 Company American Warrior Inc Zone Tested Chase - Winfield
 Address P.O. Box 399 Garden City KS 67846 Elevation 2144 KB 2136 GL
 Co. Rep / Geo. Scott Corsair Cont. Discovery #2 Est. Ft. of Pay Por. %
 Location: Sec. 14 Twp. 18^s Rge. 21^w Co. Ness State KS
 No. of Copies: Nm Distribution Sheet (Y, N) N Turnkey (Y, N) N Evaluation (Y, N)

Interval Tested 2210 - 2336 Initial Str Wt/Lbs. 40,000 Unseated Str Wt/Lbs. 42,000
 Anchor Length 126' Wt. Set Lbs. 30,000 Wt. Pulled Loose/Lbs. 55,000
 Top Packer Depth 2205 Tool Weight 2,000
 Bottom Packer Depth 2210 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 2336 Wt. Pipe Run Drill Collar Run H-90 30'
 Salt Mud Wt. 9.8 LCM Vis. 47 WL Drill Pipe Size 4 1/2" XH Ft. Run 2162' (3)
 Blow Description IF: Weak surface blow slowly built off btm in 48 min
ISI: No return blow.
FF: Weak surface blow slowly built off btm in 40 min
FSI: No return blow.

Recovery — Total Feet 360' GIP Ft. in DC 30' Ft. in DP 330'
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. 360' Feet Of Muddy Wtr %gas %oil 80 %water 20 %mud
 Rec. Feet Of %gas %oil %water %mud
 Rec. Feet Of %gas %oil %water %mud
 BHT 115° °F Gravity °API D@ °F Corrected Gravity °API
 RW 60 @ 70° °F Chlorides 770,000 ppm Recovery Chlorides ppm System

	AK-1	Alpine	PSI Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	1130		13339	1145
(B) First Initial Flow Pressure	52		(depth) 2230	T-Started 1215
(C) First Final Flow Pressure	72		PSI Recorder No. 13309	T-Open 1332
(D) Initial Shut-In Pressure	599		PSI (depth) 2235	T-Pulled 1735
(E) Second Initial Flow Pressure	145		PSI Recorder No. —	T-Out 1830
(F) Second Final Flow Pressure	166		PSI (depth) —	T-Off Location 1930
(G) Final Shut-in Pressure	539		PSI Initial Opening 60	Test 600
(Q) Final Hydrostatic Mud	1110		PSI Initial Shut-in 60	Jars
			Final Flow 90	Safety Joint
			Final Shut-in 30	Straddle

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative Rod Steinbrink

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CONSERVATION DIVISION
 Wichita, Kansas

Circ. Sub X N/C
 Sampler X 200
 Extra Packer
 Elec. Rec.
 Mileage
 Other
 TOTAL PRICE \$ 800

CEMENTING CO., INC. 2568

ORIGINAL

U. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Good Bond

DATE 8-12-99	SEC. 14	TWP. 18	RANGE 21	CALLED OUT 7:00 AM	ON LOCATION 10:00 AM	JOB START 10:40 AM	JOB FINISH 1:30 PM
LEASE <i>Wells K</i>		WELL# 1	LOCATION <i>near East 11th & N 21st</i>		COUNTY Wood	STATE Kansas	

OLD OR NEW (Circle one)

CONTRACTOR *Discovery Drilling*

TYPE OF JOB *Rotary Plug*

HOLE SIZE 7 7/8	T.D. 2236
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 1400'
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER _____

CEMENT

AMOUNT ORDERED **155 AX** ^{60/40 POZ}
60% GEL 1/4" flo. anal. p.a. ax.

COMMON	73 AX	@	_____
POZMIX	62 AX	@	_____
GEL		@	9.50
CHLORIDE		@	_____
<i>silical-</i>		@	_____
		@	_____
		@	_____
		@	_____
		@	_____
HANDLING	155 AX	@	_____
MILEAGE		@	_____

EQUIPMENT

GP

PUMP TRUCK # 181	CEMENTER <i>D. J. ...</i>
	HELPER <i>E. Buchanan</i>
BULK TRUCK # _____	DRIVER _____
BULK TRUCK # 342	DRIVER <i>Rick Weiser</i>

TOTAL _____

REMARKS:

Safety meeting.

1" Plug 1400' - 0 ax. rep w/ mud.

2" Plug 650' - 40 ax

3" Plug 230' - 40 ax

4" Plug 40' - 10 ax
150x in catheter.

SERVICE

DEPTH OF JOB 1400'	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
PLUG 1 - <i>8 3/4" wooden</i>	@ _____
	@ _____
	@ _____

TOTAL _____

CHARGE TO: *American Warrior*

STREET **P.O. Box 339**

CITY *Garden City* STATE **KS** ZIP **67846**

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

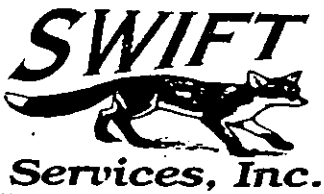
TOTAL _____

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CONSERVATION DIVISION
Wichita, Kansas

Thanks



CHARGE TO: *American Warrior*
 ADDRESS:
 CITY, STATE, ZIP CODE: *Gardn City 16*

TICKET ORIGINAL No 1490

PAGE 1 OF 1

SERVICE LOCATIONS 1. *Reas City K*
 WELL/PROJECT NO. *1* LEASE *Wells K"* COUNTY/PARISH *Reas* STATE *KS* CITY DATE *8-9-99* OWNER *Some*
 2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. *Discovery* SHIPPED VIA *103* DELIVERED TO *E Benjamin* ORDER NO.
 3. WELL TYPE *Gas* WELL CATEGORY *Development* JOB PURPOSE *Surface* WELL PERMIT NO. WELL LOCATION *14-18^S-21^W Ness*
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	20	mi	1	unit	2.00	40.00
576		1			Pump Charge	1	EA	202	FT		450.00
410 355		1			3 5/8 Plug	1	EA	8 5/8	IN		56.00
326		1			60/40 2% Gel	150	SK			5.00	750.00
273		1			Calcium Chloride	4	SK			25.00	100.00
531		1			Bulk Service Charge	150					150.00
532		1			Drays			minimum			100.00

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 CONSERVATION DIVISION
 Wichita, Kansas

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X. *Tom AL*
 DATE SIGNED *8-9-99* TIME SIGNED *1000* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL
 TAX
 TOTAL
 1696.00
 ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR APPROVAL

Thank You!

