SIDE ONE		
This form shall be filed in duplicate with the Kansarado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed.  Attach separate letter of request if the informa	ten days arter the compre	etion of
confidential, only file one copy. Information on s	ide one will be of public	
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection.  Applications must be filed for dual completion, com  Arrach wireline logs (i.e. electrical log, sonic	log, gamma ray neutron log	O. I
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)		
OPERATOR Rains & Williamson Oil Co., Inc.	API NO. 15-135-22,210	<u> 10000</u>
ADDRESS 435 Page Court, 220 W. Douglas	COUNTY Ness	<del></del>
Wichita, Kansas 67202	FIELD	<del></del>
**CONTACT PERSON <u>Juanita Green</u>		
PHONE 265-9686	LEASE Young	i
PURCHASER	WELL NO. #2	
ADDRESS	WELL LOCATION NW/4	
	Ft. from	Line and
DRILLING Rains & Williamson Oil Co., Inc. CONTRACTOR	Ft. from	Line of
ADDRESS 435 Page Court, 220 W. Douglas	the <u>SEC. 13 TWP. 1</u>	85 RGE -21W
Wichita, Kansas 67202	WELL PLAT	
PLUGGING Same RECEIVED CONTRACTOR STATE CORPORATION COM-	AR APP POPULATION AND ADDRESS OF THE APPROXIMATION ADDRESS OF THE APPROXIMATION AND ADDRESS OF THE APPROXIMATION AND ADDRESS OF THE APPROXIMATION AND ADDRESS OF THE	KCC
ADDRESS S-21-82		KGS / (Office
CONSERVATION DIVI		Use)
TOTAL DEPTH 4190' PBTD Wichita, Kansas		4
SPUD DATE 4-23-82 DATE COMPLETED 5-3-82		
ELEV: GR 2139 DF KB 2148		]
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS		J.
Amount of surface pipe set and cemented 324	. DV Tool Used?	
AFFIDAV	IT	
STATE OF Kansas , COUNTY OF .	Sedgwick SS, I,	
Wilson Rains OF LAWFUL AGE,	BEING FIRST DULY SWORN UPO	N HIS OATH,
DEPOSES THAT HE IS President (FO	R)(OF) Rains & Williamson	0il Co., Inc
OPERATOR OF THE Young LEA	SE, AND IS DULY AUTHORIZED	TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERA		
SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DA		
The state of the s		
FURTHER AFFIANT SAITH NOT.		
Mosen 4 a . myl	(c) ////////////////////////////////////	un_
SUBSCRIBED PAND SWORN BEFORE ME THIS 710 MAY		19 82 .
10111	Juanita m.	green-
MA DEWENS LOW EXPIRES: 10-4-83	NOTARY PUBLIC' Juanita M. Gree	, en
**The person who can be reached by phone regarding		

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

TWO WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION	DESCRIPTION, CO	NTENTS, ETC.		101		BUTTOM			
DST #1 - 40 Rec. 1' dri 51-40. IBH	992-4109 Tling mud iP 51, FBHI	30 (60) FP's 40.	30 (60). 71-51,				SAMPLE Anhydr B/Anhy Heebne Lansin BKC Pawnee Ft. Sc Cherok Miss. RTD	ite drite r g	1355 (+793) 1375 (+773) 3576 (-1428 3620 (-1472 3908 (-1760 4010 (-1863 4077 (-1929 4095 (-1947 4179 (-2031 4190 (-2042
					_		•		
		:. 	. <i>!</i>	3. (f)					
Report of all string	s set — surface,					<del></del>	ew) or (	T	ype and percent
Purpose of string	Size hole drilled	Size casing set (in O.D.)		l <u></u> -		ype cement	Sac	KS .	additives
Surface	12분"	8 5/8"	20#	324'	Com	mon	200 s	x. 2%_	gel. 3% cc.
<del></del>									
									••
LINER RECORD			PERFORAT				TION RECORD		
Top, ft.	Bottom, ft.	Sacks	ement	Shot	per ft.		Size & type		Depth interval
TUBING RECORD									
Sixe	Setting depth	Packer							
		unt and kind of	TURE, SHOT,	CEMENT SC	VEEZ	E RECORD		Depth int	erval treated
			<u>`</u>	: 	•				
									The second second
	• .		<del></del> -	<u></u>					n
Date of first production			ing method (flo	wing, pumping,	gas lift	, etc.)	Gr	avity	-
RATE OF PRODUCTION PER 24 HOURS	Oil		Gos bis.		MCF	Water %		Gas-oil ro	orio CFPB
Disposition of gas (vente	d, used on lease or					Perfora			
						4			