KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes			• • • • • • • • • • • • • • • • • • • •	- +,	(See Instruc	tions on Rev	erse Side)			
✓ Open Flow Deliverabilty					Test Date: API No. 15 5/29/13 129-20,957- 000							
Company		c					Lease SOUPIS	SET			1-10	Well Number
County Location MORTON W/2 SE NE			Section 10				RNG (E/W) 43W		Acres Attributed N/A			
Field US 83				Reservoi MORR			Gas Gathering Con ANADARKO			nection ,		
Completi 3/4/89	on Date	9			Plug Bac 4570'	k Total Dep	th		Packer S	et at		
Casing S 5.5	lize		Weight	Internal Diameter 4.95		Set at 4780'		Perforations 4554'		то 4564'		
Tubing S 2 3/8"	ize		Weight	<u> </u>	Internal I	Diameter	er Set at 4524'		Perforations 4491'		То	
Type Completion (I			escribe) ,	·	Type Fluid Production WATER		n	Pump Ui PU - Y		it or Traveling	Plunger? Yes	/ No
Producing	-	(Anı	nulus / Tubing)	% (Carbon Diox	ide		% Nitrog	en	Gas Gra .673	avity - G _g
Vertical Depth(H) 4559'				Pressure T FLANGE				•			(Meter Run) (Prover) Size 3"	
Pressure	Buildu) :	Shut in5/28	3/2	13 at 8	АМ	(AM) (PM)	Taken_5/	29/	20	13 _{at} 8 AM	(AM) (PM)
Well on L	.ine:		Started	2	0 at		(AM) (PM)	Taken		20	at	(AM) (PM)
						OBSERVE	D SURFACE	DATA			Duration of Shut-	in 24 Hours
Static / Dynamic Property	Dynamic Size		Circle one: Meter Prover Pressu psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Well Head Temperature t	Walihaad Praceura		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Duration (Hours)	Liquid Produced (Barrels)
Shut-In		:					142				24	
Flow				<u> </u>								
Plate			Circle one:	D		T	REAM ATTRIS	T T	T			Flowing
Coeffiecient (F _b) (F _p) Mofd		Pro	Meter or over Pressure psia	Press Extension P _m x h	Gravity Factor F		Temperature Fa		viation Metered Flow actor R F _{pv} (Mcfd)		(Cubic Fer	et/ Fluid
									!			
(P _c) ² =		:	(P _w) ² =	:			/ERABILITY) % (P_		ATIONS 14.4 =	:	(P _e)² (P _d)²	² = 0.207 ² =
(P _e) ² - (or (P _e) ² - (P_)2	(F	P _c) ² - (P _w) ²	Choose formula 1 or 2 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ tivided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide		Backpress Slope 	sure Curve e = "n" or gned rd Slope	n x 1	.og [Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
						·······						
O Fla			L		65 asia		Deliverabil				Mcfd @ 14.65 psi	
Open Flo			d authority on	Mcfd @ 14.	•	states that h			n maka th		rt and that he ha	
		~	•	id report is true			•		day of A	•	t and that he ha	, 20 <u>13</u> .
			····				_	1	Beth	Bly	<u>кс</u>	C WICHITA
			Witness (if				_			<i></i>	ompany	P 2 7 2013 -
		-	For Comm	ssion						Chec	ked by JE	T 47 ZUIJ

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exempt status und and that the fore	er penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator BEREXCO LLC going pressure information and statements contained on this application form are true and tof my knowledge and belief based upon available production summaries and lease records
of equipment insta I hereby requ	allation and/or upon type of completion or upon use being made of the gas well herein named. est a one-year exemption from open flow testing for the SOUPISET 1-10 ounds that said well:
_	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D e to supply to the best of my ability any and all supporting documents deemed by Commission y to corroborate this claim for exemption from testing.
	Signature: BABy Title: PETROLEUM ENGINEER

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject were considered and dated on the front side as though it was a verified report of annual test results.