KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Test Date: 52/24/13	Type Test	t:				(See Instruc	tions on Reve	erse Side	∍)				
TREXCOLLC Continuity Cocation TWP SING (EWN) Acres Attributed 1.25 31S 33W Acres Attributed 1.25 31S 31S 33W Acres Attributed 1.25 31S 31S 33W Acres Attributed 1.25 31S			v						API	No. 15	0000		
EWARD NE NW SE 25 31S 33W NE NW SE 25 31S 33W Reservoir MORROW Gas Gathering Connection KN ENERGY Reservoir MORROW Gas Gathering Connection KN ENERGY Reservoir MORROW Gas Gathering Connection KN ENERGY Reservoir NONE Sand Size Plug Back Total Depth Packer Set at NONE Size 336' 10.5 4.052 528 Size 3528 Size 36 4.7 1.995 5500 Purp Unit or Yaveling Plunger? Ves / No YES Obtained Size 4.7 1.995 5500 Purp Unit or Yaveling Plunger? Ves / No YES Obtained True (Annulus / Tabing) Size Carbon Dioxide NoULUS Size Action Dioxide Noulus 7 Tabing) Size Carbon Dioxide Noulus 7 Tabing Size Melaphith Pressure Taps (Meler Run) (Prover) Size Size Size Size Size Size Size Size Size	Company	y			5/24/13	<u> </u>			173	0-21353-			mber
Plug Back Total Depth Processor KN ENERGY MORROW KNENERGY MORROW KNENERGY Processor Set at Packer Set at NONE Sing Size Weight Internal Diameter Set at Perforalizans To 5521 5528 Dibrig Size Weight Internal Diameter Set at Perforalizans To 5521 5528 Dibrig Size Weight Internal Diameter Set at Perforalizans To 5521 5528 Dibrig Size Weight Internal Diameter Set at Perforalizans To 5521 5528 Dibrig Size Weight Internal Diameter Set at Perforalizans To 7526 Dibrig Size Weight Internal Diameter Set at Perforations To 7528 John Size A.7 1.995 5500 Purp Unit or Traveling Flunger? Yes / No 7529 DIL NATER YES (Meter Rur) (Proven) Size 7500 NOLL GAS OIL-WATER YES (Meter Rur) (Proven) Size 7500 NOLL GAS Studies To 7529 NOLL GAS Studies To 7529 NOLL GAS Studies To 7529 Personal Meter Studies Studie	County		Location				TWP			W)	1-23		ttributed
Impletion Date Set Second Set Second	Field	ΚD	NE NV	/ SE	Reservoi		315		Gas Gat		ection		
1994 5836' NONE	Completic	on Date					th						
Solution Size Weight Internal Diameter Set al Forforations To	4/1994				5836'	· · · · · · · · · · · · · · · · · · ·	=		NONE				
Second S	Casing S 4.5	lize				Diameter	Set at					i	
NGLE GAS OIL/WATER YES oducing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - Q _a .710 .710 .710 .710 .710 .710 .710 .710	Tubing S 2 3/8	ize	•			Diameter			Perfo	rations	То		
Trical Depth(H) Prossure Taps FLANGE 3.068 assure Buildup: Shut in 5/23/ 20 13 at 8 AM (AM) (PM) Taken 5/24/ 20 13 at 8 AM (AM) (PM) all on Line: Started 20 at (AM) (PM) Taken 20 at (AM) (PM) OBSERVED SURFACE DATA Durstion of Shut-in 24 Hours OBSERVED SURFACE DATA Durstion of Shut-in 24 Hours OBSERVED SURFACE DATA Durstion of Shut-in 24 Hours OBSERVED SURFACE DATA (Millined Pressure Prover Prassure Popily (Pm) Inches H ₂ 0 Time Inch	Type Con		(Describe)				ń		-	nit or Traveling	Plunger? Yes	; / No	
Pressure Taps (Meter Run) (Prover) Size 3.068		-	Annulus / Tubing) .	% (Carbon Diox	ide		% Nitrog	en) g
assure Buildup: Shut in 5/23/ 20 13 at 8 AM (AM) (PM) Taken 5/24/ 20 13 at 8 AM (AM) (PM) ell on Line: Starled 20 at (AM) (PM) Taken 20 at (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P							•				(Meter	r Run) (Pr	over) Size
OBSERVED SURFACE DATA Ourstion of Shut-in 24 Hours astic / Orifice name Size poperty (inches) Pressure Prover Pressure Prover Pressure Inches H ₂ 0 Prover Pressure Inches H ₂ 0 Pressure Inches H ₂ 0 Pressure Prover Pressure Pre		Buildup:	Shut in 5/23	2	0_13_at_8			aken_5/	24/	20			AM) (PM)
Tubing Tubing United Pressure Prover Pressure pails (F,)F,)F, \(\begin{array}{c} \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Well on L	ine:	Started	2	0 at	·-·	(AM) (PM) 1	Taken		20	at	(AM) (PM)
Continue Differential Flowing Temperature Temper						OBSERVE	D SURFACE	DATA			Duration of Shu	t-in_24	Hours
FLOW STREAM ATTRIBUTES Plate Order over Mater or Prover Pressure Psia Psia Psia Psia Psia Psia Psia Psia	Static / Dynamic Property	Size	Meter Prover Pressur	Differential in	Temperature	Temperature	Wellhead Pressure (P_w) or (P_t) or (P_c)		Wellhead Pressure (P_w) or (P_t) or (P_c)				I .
FLOW STREAM ATTRIBUTES Plate Coefficient Coefficien	Shut-In			 				paid	pang	psia	24	1	
Plate Coefficient Prover Pressure Prover Press	Flow												
Coefficient (F _p) (F _p						FLOW STF	REAM ATTRIE	BUTES		<u> </u>	,		
P = : (P _n) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² = .207 P _d	Coefficient (F _b) (F _p)		Meter or Prover Pressure	Extension	Fac	tor Temperature Factor		Factor		R	(Cubic Feet/		Fluid Gravity
P = : (P _n) ² = : P _d = % (P _c -14.4) + 14.4 = : (P _d) ² = .207 P _d					<u></u>								
Choose formula 1 or 2: 1. P _c ² - (P _w) ² (P _c) ² - (P _w) ² (Note of the interval int	P _c)² =		: (P) ² =	:	•	. ,	•			:)7
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of facts stated therein, and that said report is true and correct. Executed this the 25th day of September 20 13 KCC WICH. Witness (If any) Witness (If any) SEP 27 201	(P _c) ² - (l		(P _c) ² - (P _w) ²	1. $P_c^2 \cdot P_a^2$ 2. $P_c^2 \cdot P_d^2$	LOG of formula 1, or 2.		Backpress Slope	sure Curve = "n" or gned	, , ,	_og []		Ope Deliv Equals	verability R x Antilog
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Witness (if any) Witness (if any) Witness (if any) KCC WICH: For Company SEP 2 7 201	The	undersig	ned authority, on	behalf of the	Company,	states that h	ne is duly auti	norized t	o make th	e above repo	rt and that he h	as knowl	edge of
Witness (if any) SEP 27 201	ne facts s	stated the	erein, and that sai	d report is true	and correc	ct. Executed	this the 25t	<u>h</u>	day of S	eptember		<u> </u>	
			Witness (If	any)			_		30th	Blyn_Ford	Company		
													ECEIVE

	ler penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator BEREXCO LLC
	going pressure information and statements contained on this application form are true and
correct to the bes	t of my knowledge and belief based upon available production summaries and lease records
• •	allation and/or upon type of completion or upon use being made of the gas well herein named. est a one-year exemption from open flow testing for the BIXLER 1-25
	rounds that said well:
(Checi	cóne)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
\checkmark	is not capable of producing at a daily rate in excess of 250 mcf/D
I further agre	e to supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessa	y to corroborate this claim for exemption from testing.
Date: 9/25/13	
Date: 9/25/13	
Date: <u>9/25/13</u>	
Date: <u>9/25/13</u>	
Date: <u>9/25/13</u>	Signature:BA Bly
Date: <u>9/25/13</u>	Signature: Beth By Title: PETROLEUM ENGINEER
Date: <u>9/25/13</u>	<i>U</i>

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. **KGG: WIGHTA** signed and dated on the front side as though it was a verified report of annual test results.

SEP 27 2013