

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-017-20327-00-00  
Spot: SWNWSW Sec/Twnshp/Rge: 36-22S-9E  
1650 feet from S Section Line, 4950 feet from E Section Line  
Lease Name: ROBY Well #: 2  
County: CHASE Total Vertical Depth: 2618 feet

Operator License No.: 5721  
Op Name: GLACIER PETROLEUM CO., INC.  
Address: 825 COMMERCIAL ST PO BOX 577  
EMPORIA, KS 66801

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		2618		
PROD	4.5	2619		100 SX
SURF	7	166		60 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/30/2013 8:00 AM  
Plug Co. License No.: 5721 Plug Co. Name: GLACIER PETROLEUM CO., INC.  
Proposal Rcvd. from: J C HAWES Company: \_\_\_\_\_ Phone: (620) 342-1148

Proposed Plugging Method: Rock and cement plug above perfs, circ 25 sx cement plug at 1000 ft., pull approx 400 ft casing, set 100 ft cement plug 210 ft to 110 ft, and 60 ft. to surface. Mud and gel between plugs.

Plugging Proposal Received By: \_\_\_\_\_ WitnessType: PARTIAL  
Date/Time Plugging Completed: 08/01/2013 8:00 AM KCC Agent: PATRICK SHIELDS

Actual Plugging Report:

7/30 DROPPED SAND AND WATER TO SEAL OFF BOTTOM PERFS AND CAPPED WITH 5 SX. TAGGED BOTTOM PLUG AT 2425. 7/31 GEL'ED HOLE TO 1340' AND DUMP BAILED AN ADDITIONAL 5 SX OVER OLD CASING SQUEEZE INTERVAL (NOT REQUIRED BY KCC). 8/1 CASING WAS LOADED WITH FRESH WATER AND PRESSURED TO ENSURE INTEGRITY. 4.5" CASING WAS THEN PERFORATED AT 200' BY LOG TECH OF KANSAS. BULLHEADED CEMENT FROM SURFACE TO 200' AND CIRCULATED 40 SX (60X40 <4% GEL) UP THE ANNULUS. CONSOLIDATED TICKET #43352

Perfs:

Top	Bot	Thru	Comments
2530	2540		

RECEIVED  
KANSAS CORPORATION COMMISSION

Remarks: KCC AGENT ONLY ON SITE FOR OPERATIONS CONDUCTED ON 8/1

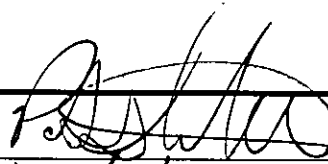
**AUG 14 2013**

Plugged through: CSG

CONSERVATION DIVISION  
WICHITA, KS

District: 02

Signed

  
8/14/13 (TECHNICIAN)