CORRECTION #1

	DRATION COMMISSION 1137017 NSERVATION DIVISION	Form C-1 March 2010 Form must be Typed
SGA? Tyes NOTICE OF	NTENT TO DRILL	Form must be Signed All blanks must be Filled
Form KSQNA-1, Certification of Compliance with the Kansa	ve (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with	this form.
Expected Spud Date:04/29/2013	Sport Department	
month day year	Spot Description:	- 19 🔽 🗔
5150		S. R. 15 XE W
OPERATOR: License# Name: Colt Energy Inc	165 feet from	I / X S Line of Section
Address 1: PO BOX 388	Is SECTION: Regular Irregular?	A Time of Section
Address 2:	- <i>-</i> /	
City: IOLA State: KS Zip: 66749 + 0388	(Note: Locate well on the Section Plat on a	everse side)
Contact Person: Dennis Kershner	Lease Name: Fitzpatrick	FF3
Phone: 620-365-3111	Field Name: loia	Well #: FF3
CONTRACTOR: License# 5989	Is this a Prorated / Spaced Field?	Yes No
Name: Firnney, Kurt dba Finney Drilling Co.	- Target Formation(s): Bartlesville	ines Mo
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	
\	Ground Surface Elevation: 999 Estimated	feet MSL
⊠Oil □Enh Rec □nfield ☑Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage XPool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: 100	Lies Milo
Seismic ;# of Hales Other Other:	Depth to bottom of usable water: 150	
	Surface Pipe by Alternate: I XII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	RECEIVED
	Length of Conductor Pipe (if any): KANS	AS CORPORATION COMMISSION
Operator:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth: CHEROKEE	OCT 2 1 2013
Original Completion Date Original Total Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No fYes, true vertical depth:	Well Farm Pond Other: DWR Permit #:	CONSERVATION DIVISION WICHITA, KS
Bottom Hole Location:	(Note: Apply for Permit with DWR	<u></u>
KCC DKT #;	- Will Cores be taken?	'
	If Yes, proposed zone: Bartlesville	
	\	
	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum reguirements will be met:		
 Notify the appropriate district office prior to spudding of well; 		
2. A copy of the approved notice of intent to drill shall be posted on each	th drilling rig;	
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the	t by circulating cement to the top; in all'cases surface pipe	shall be set
If the well is dry hole, an agreement between the operator and the dis	te underlying formation.	or to olugaina:
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in:	n to plugging,
If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 DAY	S of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #	133,891-C, which applies to the KCC District 3 area, altern	nate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to an	ny cementing.
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Submitted Electronically		
Submitted Electronically		<u> </u>
For KCC Use ONLX	Remember to:	
15 001 20672 00 00	- File Certification of Compliance with the Kansas Surface	Owner Notification 😃
N (# 15	Act (KSONA-1) with Intent to Drill;	
Conductor pipe required feet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Minimum surface pipe required 20 feet per ALT. I XIII	 File Completion Form ACO-1 within 120 days of spud da File acreage attribution plat according to field proration o 	
Approved by Rick Hestermann 04/29/2013	Notify appropriate district office 48 hours prior to workove	
This authorization expires: 04/23/2014	 Submit plugging report (CP-4) after plugging is complete 	d (within 60 days):
(This authorization expires: 5/125/2014 (This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt	
A substitution of approved unitery	- If well will not be drilled or permit has expired (See: autho	rized expiration date)
Spud date: Agent:	please check the box below and return to the address be	
	Well will not be drilled or Permit Expired Date:	
Mail to: KCC Conservation Division,	Signature of Operator or Agent:	
130 S. Market - Room 2078, Wichita, Kansas 67202	- XSU-1011 X	