

For KCC Use:

Effective Date:

District # 3

SGA? Yes XNo

Kansas Corporation Commission Oil & Gas Conservation Division

137020

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KSONA-1, Certification of Compliance with the Kansa.	· · · · · · · · · · · · · · · · · · ·
Expected Spud Date: 04/29/2013	Spot Description:
month day year	SW - NW - NW - SW Sec. 9 Twp. 24 S. R. 18 XE W
5150	(O/CO/CO) 2025 feet from N / X S Line of Section
OPERATOR: License#	feet from E / X W Line of Section
Address 1: PO BOX 388	is SECTION: Regular Irregular?
Address 2:	13 OLO HOM. Milegular
City: OLA State: KS Zip: 66749 + 0388	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dennis Kershner	County: Allen
Phone: 620-365-3111	Lease Name: Fitzpatrick Well #: FJ3
5000	Field Name: lola
CONTRACTOR: License#5989	Is this a Prorated / Spaced Field?
Name: Finney, Kurt dba Finney Orilling Co.	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165
⊠Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: 1014 Estimated feet MSL
Gas Storage X Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Mildcat Cable	Public water supply well within one mile:
Seismic : # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 150
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth: 1000
Original Completion Date: Original Total Depth:	Formation at Total Depth: CHEROKEE
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
	C
	If Yes, proposed zone: Bartlesville RECEIVED
	If Yes, proposed zone: Bartlesville RECEIVED FIDAVIT KANSAS CORPORATION COMMISSIO
AF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVED FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq.
	If Yes, proposed zone: Bartlesville RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSIC ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 h drilling rig; CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be</i> se	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSIC ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION they circulating cement to the top; in all cases surface pipe shalf Set Tacks
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION the by circulating cement to the top; in all cases surface pipe shall SHITAKS ne underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the distriction of the well is dry hole, an agreement between the operator and the distriction.	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 CONSERVATION DIVISION to by circulating cement to the top; in all cases surface pipe shall Getter KS ne underlying formation. strict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug to the surface propriate district office will be notified before well is either plug	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 CONSERVATION DIVISION to by circulating cement to the top; in all cases surface pipe shall Getter KS ne underlying formation. strict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shall Gelitar KS ne underlying formation. Intrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through is dry hole, an agreement between the operator and the district office will be notified before well is either plug that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order #	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION they circulating cement to the top; in all cases surface pipe shall Gelitar KS the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first through is dry hole, an agreement between the operator and the district office will be notified before well is either plug that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order #	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSIC ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall Getter KS ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the se	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION they circulating cement to the top; in all cases surface pipe shall Getter KS ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the se	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shall Gelitar KS ne underlying formation. Intrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order at must be completed within 30 days of the spud date or the well shall be submitted Electronically	If Yes, proposed zone: RECEIVED RECEIVED KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shall Gelitar KS ne underlying formation. Intrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the se	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 the drilling rig; CONSERVATION DIVISION to by circulating cement to the top; in all cases surface pipe shall GHTAKS the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order at must be completed within 30 days of the spud date or the well shall be submitted Electronically	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 the drilling rig; CONSERVATION DIVISION they circulating cement to the top; in all cases surface pipe shall Gelitar KS ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 the drilling rig; CONSERVATION DIVISION they circulating cement to the top; in all cases surface pipe shall Gelitar KS ne underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION by circulating cement to the top; in all cases surface pipe shall set itset. the underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual point is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all unconsolidated materials plus a minimum of 20 feet into the seen through all the seen through all the seen through all the seen through a seen thr	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shaffed for the underlying formation. Interior office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing ge plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet per ALT II II II II Approved by: Rick Hestermann 04/29/2013	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 th drilling rig; CONSERVATION DIVISION they circulating cement to the top; in all cases surface pipe shall Gettacks be underlying formation. strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order a must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet per ALT II XIII Approved by: Rick Hestermann 04/29/2013 This authorization expires: 04/23/2014	FIDAVIT KANSAS CORPORATION COMMISSION Ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pipe shall Self Lacks the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet per ALT	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pipe shalf be set on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each as the post of the approved notice of intent to drill shall be posted on each as through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be n	FIDAVIT KANSAS CORPORATION COMMISSION Ungging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 The drilling rig; CONSERVATION DIVISION The underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing en plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date)
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the s	FIDAVIT KANSAS CORPORATION COMMISSION Ungging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 The drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pipe shall self-set. The underlying formation. It is considered in the surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT	FIDAVIT KANSAS CORPORATION COMMISSION ugging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 In drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pipe shall self-set KS the underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; end from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT	FIDAVIT KANSAS CORPORATION COMMISSION Ungging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 The drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pipe shaffset sex. The underlying formation. Strict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing get plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into ti 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be Submitted Electronically For KCC Use ONLY API # 15 - 15-001-30680-00-00 Conductor pipe required 0 feet Minimum surface pipe required 20 feet per ALT. I XIII Approved by: Rick Hestermann 04/29/2013 This authorization expires: 04/23/2014 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:	FIDAVIT KANSAS CORPORATION COMMISSION Ungging of this well will comply with K.S.A. 55 et. seq. OCT 2 1 2013 The drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface pipe shalf by the KS The underlying formation. It is considered in the sequence of the s