

OWWO

FOR KCC USE:

\*\*CORRECTION\*\*

FORM C-1 7/91

EFFECTIVE DATE: 7-24-99

FORM MUST BE TYPED

DISTRICT # 2

State of Kansas

FORM MUST BE SIGNED

SEAL  Yes  No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 21, 1999 \*\*

Spot 100' E of C W/2 SW Sec 24 Twp 32S Rg 9W East West

OPERATOR: License # 31191 \*\*  
Name: R & B OIL & GAS  
Address: P. O. Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Contact Person: Randy Newberry  
Phone: 316/254-7972

1320 feet from South / ~~BACK~~ line of Section  
760 feet from ~~BACK~~ / West line of Section  
IS SECTION X REGULAR  IRREGULAR?

CONTRACTOR: License #: 5929 \*\*  
Name: DUKE DRILLING CO., INC.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Harper

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes ... Other  
 Other

Lease Name: LICHLYTER/BROWN Well #: 2  
Field Name: SULLIVAN EAST  
Is this a Prorated/Spaced Field? ... yes  no

If OWWO: old well information as follows:  
Operator: Attica Gas Venture Corp.  
Well Name: Lichlyter/Brown  
Comp. Date: 1/2/84 Old Total Depth 3709'

Target Formation(s): Stalnaker  
Nearest lease or unit boundary: 760' WAS: 1090'  
Ground Surface Elevation: ... feet MSL  
Water well within one-quarter mile: ... yes  no

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth: ...  
Bottom Hole Location: ...

Public water supply well within one mile: ... yes  no   
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe ~~Required to be set:~~ 262'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3800'  
Formation at Total Depth: Stalnaker  
Water Source for Drilling Operations: ... well  farm pond  other

DWR Permit #: ...  
Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: ...

AFFIDAVIT

\* SPOT WAS: 430' E OF C W/2 SW  
SPOT IS: 100' E OF C W/2 SW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7/21/99 Signature of Operator or Agent: [Signature] Title: Agent

WAS: 1090' FWL  
IS: 760' FWL

FOR KCC USE:  
API # 15- 077-20959-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 262 feet per Alt. 1  
Approved by: WOK 7-22-99 JK / ORIG 7-19-99  
This authorization expires: 1-19-2000  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 27 1999  
7-21-99  
CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

24  
32  
9W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

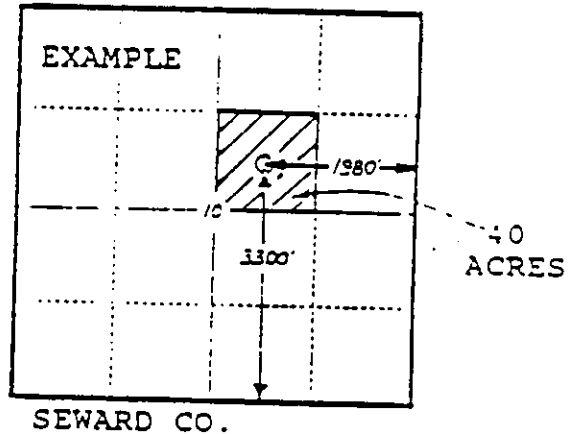
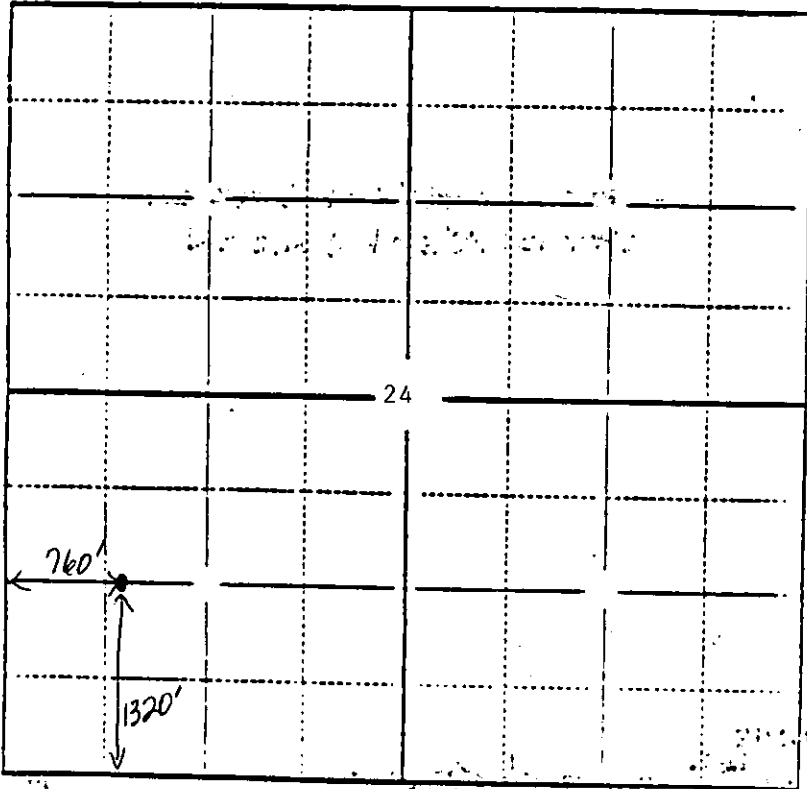
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



Harper County

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.