| For KCC Use: 7-25-03 | |
|----------------------|--|
| District # | |
| SGA? Yes N No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

| Special Spud Date | SGA? Yes No Must be approved by KCC five (| (5) days prior to commencing well |
|--|---|--|
| SW Sec. 4 Two 32 S. R. 9 | August 1, 2003 | can 145'S & 145'W of □ □ □ □ □ |
| OPERATOR: Licensee 31191 \ Name: R86 Ol. 6 GAS A Gardes one) Line of Section R86 Ol. 6 GAS Name: R86 Ol. 6 GAS A Gardes one) Date 165 Section Regular Irregular? Original Total Regular Irregular? (Note: Locate wall on the Section one) Date on reverse side) Country-Larger 929 Country-Larger Donard Date Dat | Expected Spad Date | Opot |
| Name P.O. Box 195 | / | |
| Accordance P.O. Box 195 | OPERATOR: License# | |
| More Locate well on the Section Plat on reverse skin) | Name | |
| County Harper Co | Address: | |
| Phone: | CITY/State/Zip: | |
| CONTRACTOR: Licenself 5929 Name: DUKE DRILLING CO, INC. Well Drilled For: Well Class: Type Equipment: Viging Solverage Pool Ext. Viging Conductor Pool Ext. Viging Co | 620/25A_7251 | Lease Name: Bob Well #: 3 |
| CONTRACTOR: Licenseed SNS-BY Name: DIKE DRILLING CO, INC. Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Class Storage Pod Ext. Air Rotary OWNO Disposal Wiscast Debte Seismic: # of Holes Other Well Mane: Operator: Well Name: Operator: Well Name: Original Completion Date: Original Total Depth: Well Careled or Horizontal wellbore? CONSERVATION IDINSTON WICKLAT SORPORATION CONSISSION KANSAS CORPORATION CONSISSION KANSAS CORPORATION CONSISSION KANSAS CORPORATION ON STON WICKLIA KS AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Nortly the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to dill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated well set prior to a spudding of well: 4. If the well is dry hole, an agreement between the operator and the district office on pipu glength and placement is necessary prior to plugging; 5. The appropriate district five will be neffect before well is efficient by understrip formation. I hereby certify that the statements made herein are true and to the best of my knowledge. and belief. For KCC Use ONLY APP 15 0 | | Field Name: Share |
| Target Formation(s): Mississippl Nearest Lease or with boundary: 1165' Ground Surface Elevation Selamine: g of Holes Mississippl Maint Rotary | CONTRACTOR: License# 5929 V | |
| Near Drilled For: Well Class: Type Equipment: Type | | |
| Feel Misl. Fee | Well-Dailed Fam. Well-Olans. Time Equipment: | Nearest Lease or unit boundary: 1165' |
| Gas Storage Gool Ext. Air Rotary Public water supply well within one mile: Gebie Seismire: # of Holes Other Other Surface Pipe by Alternate: ★ 1 2001 Surface Pipe By Alternate: ★ 2001 | | |
| Cable Cabl | | Water well within one-quarter mile: Yes ✔ No ✓ |
| Seismic: # of Holes Other Other Other Ophth to bottom of tresh water: 180" Ophth to bottom of usable water: 180" Surface Pipe by Alternate; X = 1 | | |
| Other Surface Pipe by Alternate: X 1 = 2 Length of Surface Pipe by Alternate: X 1 = 2 Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Surface Pipe Planned to be set: 200°+ Length of Surface Pipe Surface P | | Departo Bottom of resil Materia |
| If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Wall Name: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: **ECEIVED** KANSAS CORPORATION COMMISSION If Yes, true vertical depth: **Bottom Hole Location: CONSERVATION DIVISION WICHITA, KS **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. If the well and cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge.and belief. Part of Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; | | |
| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? RECEIVED Wishington at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other X Water Source for Drilling Operations: Well Farm Pond Other X Water Source for Drilling Operations: Well Farm Pond Other X Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: If yes, proposed zone: If yes, proposed zone: If yes v No If Yes of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A firth well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. For KCC Use ONLY API # 15 . O 7 7 - 2 1 4 00 00 feet per Alt. For KCC Use ONLY API # 15 . O 7 7 - 2 1 4 00 00 feet per Alt. Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Completion Form ACO-1 within 120 days of spud date; Fiel Complet | Other | |
| Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Well Farm Pond Other X DWR Permit #: (Note: Apply for Permit with DWR 1) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is try hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, SUTTYF V district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: July 14, 2003 Signature of Operator or Agent: Approved by: AP 7 - 15 : 0.3 This authorization expires: 1 5 0 This authorization void if drilling not started within 6 months of effective date.) | If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 200+ |
| Original Completion Date: Original Total Depth: Wissascon Portain at Total Depth: Water Source for Drilling Operations: Water Source Formit Water Source for Drilling Operations: Water Source Formit Water Source Formit Water Source Formit Water Source Formit Wa | Operator: | Length of Conductor Pipe required: None |
| Original Completion Date:Original Total Depth: | | A district and the second of t |
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| For KCC Use ONLY API # 15 - 077 - 2/4/00 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 11 - 2 Approved by: RTP 7-15 03 This authorization void if drilling not started within 6 months of effective date.) | A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing. | et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud |
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| API # 15 - 077 - 2/4/00 00 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: RTP7-15 03 This authorization expires: 1-1504 (This authorization void if drilling not started within 6 months of effective date.) | Date: July 14, 2003 Signature of Operator or Agent: Sall | Title: Agent |
| API # 15 - 077 - 2/4/00 00 00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 2 Approved by: RTP7-15 03 This authorization expires: 1-1504 (This authorization void if drilling not started within 6 months of effective date.) | For KCC Use ONLY | Remember to: |
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| Approved by: RTP7-15:03 This authorization expires: 1-15:04 (This authorization void if drilling not started within 6 months of effective date.) | 200 | - |
| This authorization expires: 1-15-04 (This authorization void if drilling not started within 6 months of effective date.) | | - , |
| (This authorization void if drilling not started within 6 months of effective date.) | Approved by: KDP 1-15 03 | 1 |
| | This authorization expires: 1-1509 | . 12 |
| Spud date:Agent: | (This authorization void if drilling not started within 6 months of effective date.) | |
| Spud date: Agent: | | |
| <u></u> | Spud date: Agent: | |
| | | للبيرا |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

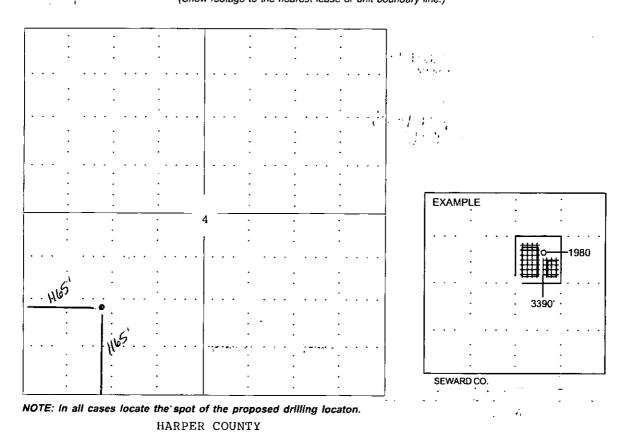
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: |
|---------------------------------------|--|
| Operator: | |
| Lease: | |
| Well Number: | |
| Field: | |
| Number of Acres attributable to well: | le Contine Hamilton and Institute |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. |
| | Section comer used:NENWSESW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).