

For KCC Use:  
 Effective Date: 7-21-03  
 District # \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**  
*Must be approved by KCC five (5) days prior to commencing well*

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 JUN 27 2003  
 KCC WICHITA

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

Expected Spud Date July 15 2003  
month day year

Spot W2 - W2 - NE Sec 2 Twp. 32 S. R. 13  East  West  
1320' fnl feet from W (circle one) Line of Section  
2310' fel feet from E (circle one) Line of Section  
 Is SECTION XX Regular  Irregular?

OPERATOR: License# 5399  
 Name: American Energies Corporation  
 Address: 155 N. Market, Suite 710  
 City/State/Zip: Wichita, KS 67202  
 Contact Person: Alan L. DeGood, President  
 Phone: (316) 316-263-5785

(Note: Locate well on the Section Plat on reverse side)  
 County: Barber  
 Lease Name: Sill A Well #: 2  
 Field Name: Medicine River

CONTRACTOR: License# 5123  
 Name: Pickrell Drilling Company, Inc.

Is this a Prorated / Spaced Field?  Yes  No  
 Target Information(s): Mississippian, Simpson Sandstone  
 Nearest Lease or unit boundary: 330'  
 Ground Surface Elevation: 1650' estimated feet MSL

Well Drilled For:  Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: \_\_\_\_\_ # of Holes  Other \_\_\_\_\_

Water well within One-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 150'  
 Depth to bottom of usable water: 180'

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate: XX 1 2  
 Length of Surface Pipe Planned to be set: 300'  
 Length of Conductor Pipe required: None  
 Projected Total Depth: 4800'

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Producing Formation Target: Mississippian, Simpson Sandstone  
 Water Source for Drilling Operations:  
 Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other XX  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/26/03 Signature of Operator or Agent: Alan L. DeGood Title: President  
Alan L. DeGood

For KCC Use ONLY  
 API # 15 - 007-22760-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt 1  
 Approved by: RSP 7-16-03  
 This authorization expires: 1-16-03  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to -**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

2  
32  
13w

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

JUN 27 2003

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_
Operator: American Energies Corporation
Lease: Sill A
Well Number: 2
Field: Medicine River
Number of Acres attributable to well: \_\_\_\_\_
QTR / QTR / QTR of acreage: W2 - W2 - NE

Location of Well: County: Chase
1320' fnl feet from S (N (circle one) Line of Section
2310' fel feet from E / W (circle one) Line of Section
Sec 2 Twp 32S S. R 13W [ ] East [X] West

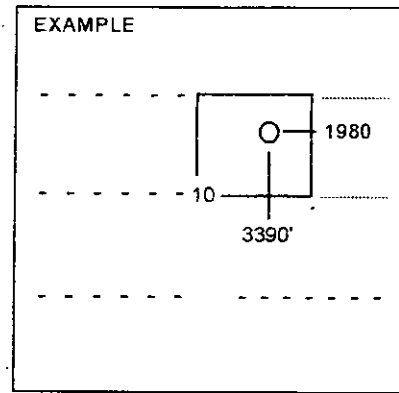
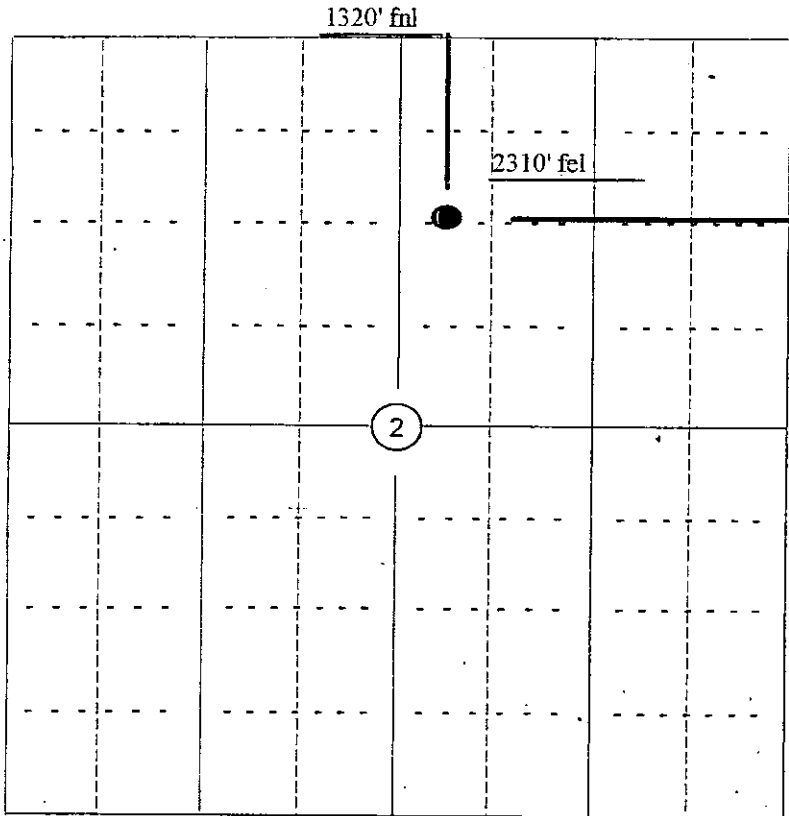
Is Section XX Regular or \_\_\_\_\_ Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW - SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary fine.)



NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).