

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: July 29 1984
 month day year 137

OPERATOR: License # 5171
 Name TXO Production Corp.
 Address 200 W. Douglas, Suite 300
 City/State/Zip Wichita, KS 67202
 Contact Person Gary Wurdeman
 Phone 316-265-9441

CONTRACTOR: License # 5107
 Name H-30 Drilling, Inc.
 City/State Wichita, KS

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary		
<input type="checkbox"/> Gas <input type="checkbox"/> Inj <input checked="" type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600 feet

Projected Formation at TD Miss

Expected Producing Formations Miss

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-26-84 Signature of Operator or Agent

J. W. Collins

Title Drlg. & Completion Engineer

API Number 15- 007-21,891-00-00

C... NW... SW Sec. 3... Twp. 32 S, Rge 13... East
 (location) West

1980 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet.
 County Barber
 Lease Name LARSON 'B' Well# 2

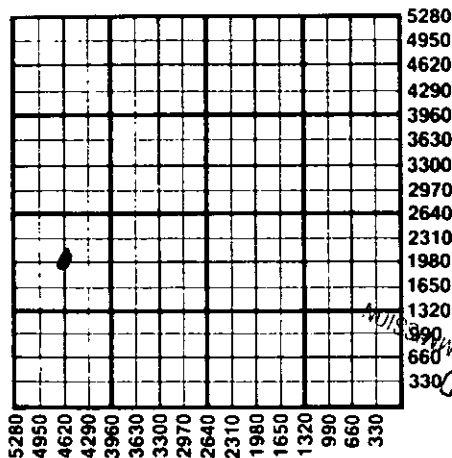
Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

Depth to Bottom of fresh water 100 feet
 Lowest usable water formation Harper Siltstone
 Depth to Bottom of usable water 225 feet
 Surface pipe by Alternate: 1 2
 Surface pipe to be set 325 feet
 Conductor pipe if any required 0 feet
 Ground surface elevation TBD feet MSL
 This Authorization Expires 1/26/85
 Approved By 7/26/84 *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
MAY 26 1984
DIVISION OF OIL AND GAS
KANSAS

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238