

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 25 1984
month day year

API Number IS- 007-21,886-00-00

OPERATOR: License # 8653

NE Sec 6 Twp 32 S, Rge 13
(Location) East West

Name PETROLEUM TECHNOLOGIES, INC.

Address 4005 E. Kellogg

City/State/Zip Wichita, Kansas 67218

Contact Person Grant Gardner

Phone (316) 687-9963

CONTRACTOR: License # 5829

Name Aldebaran Drilling Co.

City/State Wichita, Kansas 67207

2970 Ft North from Southeast Corner of Section

990 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet.

County BARBER

Lease Name BROOK Well# 6-1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4900 feet

Projected Formation at TD Simpson

Expected Producing Formations

Depth to Bottom of fresh water 100 feet

Lowest usable water formation

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required None feet

Ground surface elevation feet MSL

This Authorization Expires 1/24/85

Approved By 7/24/84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-24-84 Signature of Operator or Agent

[Signature] Title Agent

MHC/KOHE 7-24-84

RECEIVED
STATE CORPORATION COMMISSION

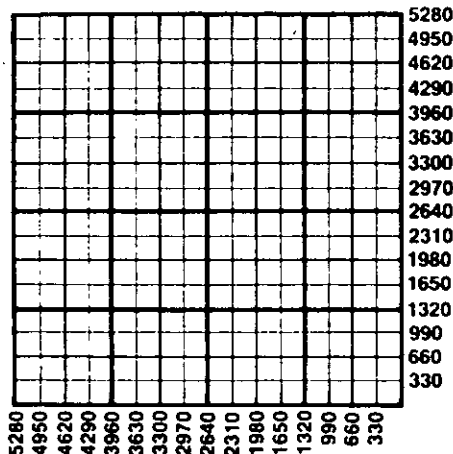
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

III 24 1984

CONSERVATION DIVISION

A Regular Section of Land

1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238