

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 11-23-84
month day year

API Number 15- 007-21,965-0000

OPERATOR: License # 9869
Name CHAPMAN ENERGY OKLAHOMA, INC.
Address 120 SOUTH MARKET SUITE 320
City/State/Zip WICHITA KS 67202
Contact Person DAVID CARGO
Phone 316/262-1191

NE-NE-SE (location) Sec 34 Twp 32S S. Rge 15 East West
2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name WHEATSTATE OILFIELD SERVICE, INC
City/State PRATT, KS

Nearest lease or unit boundary line 660 feet.
County Barber
Lease Name DeGEER Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 5100 feet
Projected Formation at TD Viola
Expected Producing Formations Viola

Depth to Bottom of fresh water 250 feet
Lowest usable water formation
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 280 feet
Conductor pipe if any required feet
Ground surface elevation est. 1970 feet MSL.
This Authorization Expires 5-13-85
Approved By 11-13-84 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date Nov. 7, 1984 Signature of Operator or Agent David N. Cargo Title Geologist
[Signature]
Form C-1 4/84
MHC/KOHE 11/13/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

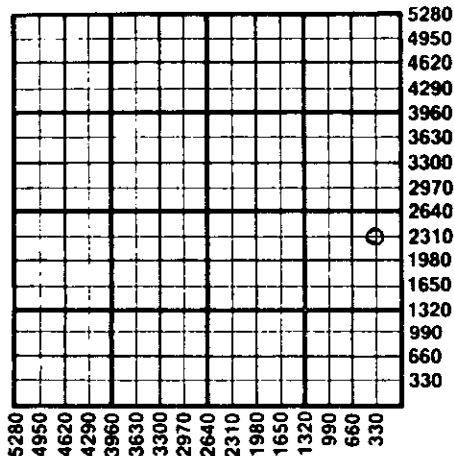
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

NOV 13 1984
11-13-84
MINERAL INVESTIGATION DIVISION
Wichita, Kansas

A Regular Section of Land
1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238