

EFFECTIVE DATE: 10-9-94

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT #

SGA? Yes x No

Spot East Sec 28 Twp 18 S Rg 21 X West

Expected Spud Date 10/05/94 month day year

1135 feet from South / North line of Section 1780 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 8061 Name: OIL PRODUCERS, INC. OF KANSAS Address: P.O. BOX 8647 City/State/Zip: WICHITA, KANSAS 67208 Contact Person: JOHN S. WEIR/DIANA RICHECKY Phone: 316-681-0231

(NOTE: Locate well on the Section Plat on Reverse Side) County: NESS

CONTRACTOR: License #: 6039 Name: L.D. DRILLING CO.

Lease Name: VALLEY VIEW FARMS Well #: 1 Field Name: BAZINE NORTH Is this a Prorated/Spaced Field? yes x no

Well Drilled For: Well Class: Type Equipment:

- X Oil Bnh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

Target Formation(s): CHEROKEE MISSISSIPPI Nearest lease or unit boundary: .425 Ground Surface Elevation: 2180 feet MSL

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: yes x no Public water supply well within one mile: yes x no Depth to bottom of fresh water: 100 380

Directional, Deviated or Horizontal wellbore? yes x no If yes, true vertical depth: Bottom Hole Location:

Depth to bottom of usable water: Surface Pipe by Alternate: x 1 2 Length of Surface Pipe Planned to be set: 400 Length of Conductor pipe required: na Projected Total Depth: 4200 Formation at Total Depth: Mississippi Cherokee Water Source for Drilling Operations: well farm pond x other

Will Cores Be Taken? yes x no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/03/94 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15- 135-23834-0000 Conductor pipe required NONE feet Minimum surface pipe required 400 feet per Alt. X Approved by: CB 10-4-94 This authorization expires: 4-4-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Rec'd 10-3-94

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

28-18-21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

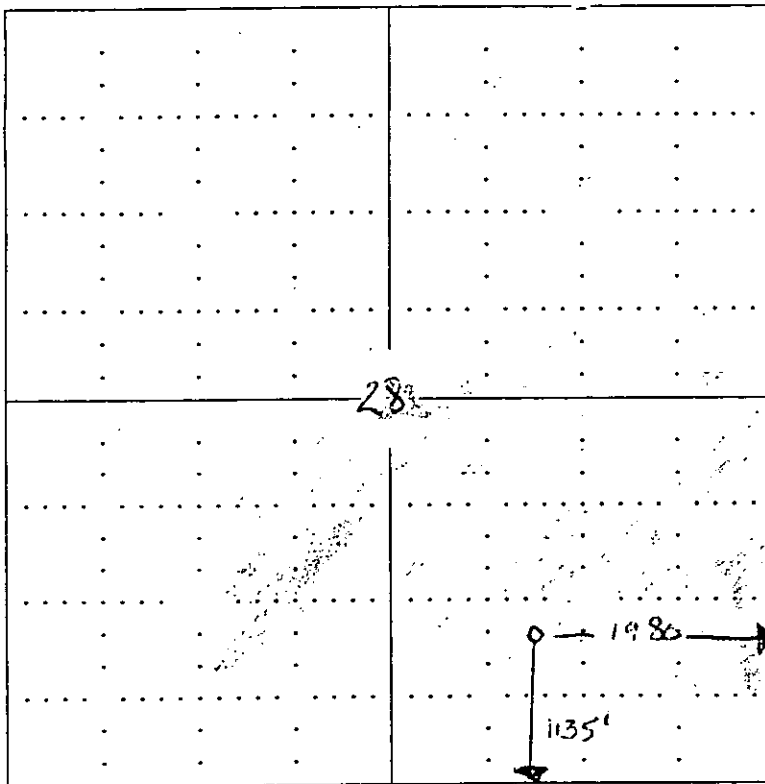
API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS _____ LOCATION OF WELL: COUNTY Ness _____
 LEASE Valley View Farms _____ 1135 feet from south north line of section
 WELL NUMBER #1 _____ 1780 feet from east west line of section
 FIELD Bazine North _____ SECTION 28 TWP 21 RG 18W _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

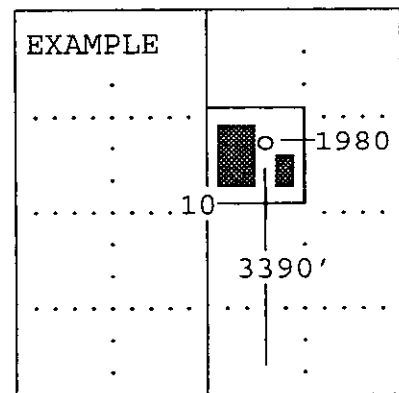
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION

OCT 03 1994

CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.