

EFFECTIVE DATE: _____

CORRECTED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

FORM MUST BE TYPED

State of Kansas

FORM C-4/90

EFFECTIVE DATE: 10-27-90

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10/27/90
month day year

E/2 SW SW Sec 28 Twp 18 S, R9 X East West

* 585 feet from South line of Section
4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 8061
Name: Oil Producers, Inc., of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks., 67208
Contact Person: John S. Weir
Phone: 316 681-0231

County: Ness
Lease Name: Anslover Well #: 1

CONTRACTOR: License # 4083
Name: Western Kansas Drilling

Field Name: _____
Is this a Prorated Field? yes no
Target Formation(s): Mississippi 660

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ..X Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... CWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Nearest lease or unit boundary: _____
Ground Surface Elevation: _____ feet MSL
Domestic well within 330 feet: ... yes ... no
Municipal well within one mile: ... yes ... no

Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: ... 1 X 250

Length of Surface Pipe Planned to be set: _____
Length of Conductor pipe required: _____
Projected Total Depth: 4300
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well ... farm pond ... other

If CWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: ... yes ... no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes ..X no
If yes, total depth location: _____

WAS: 660 FSL

AFFIDAVIT 15:585 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.
Date: 10/22/90 Signature of Operator or Agent: John S. Weir Title: President

FOR KCC USE:
API # 15- 135-23,517-0000
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 2
Approved by: MRW 10-24-90, Aug 10-22-90
EFFECTIVE DATE: 10-27-90
This authorization expires: 4-22-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
OCT 23 1990
10-23-90
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

28
18
21:10

REVISED

REVISED

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Oil Producers, Inc. of KS.
LEASE Anslover #1
WELL NUMBER #1
FIELD _____

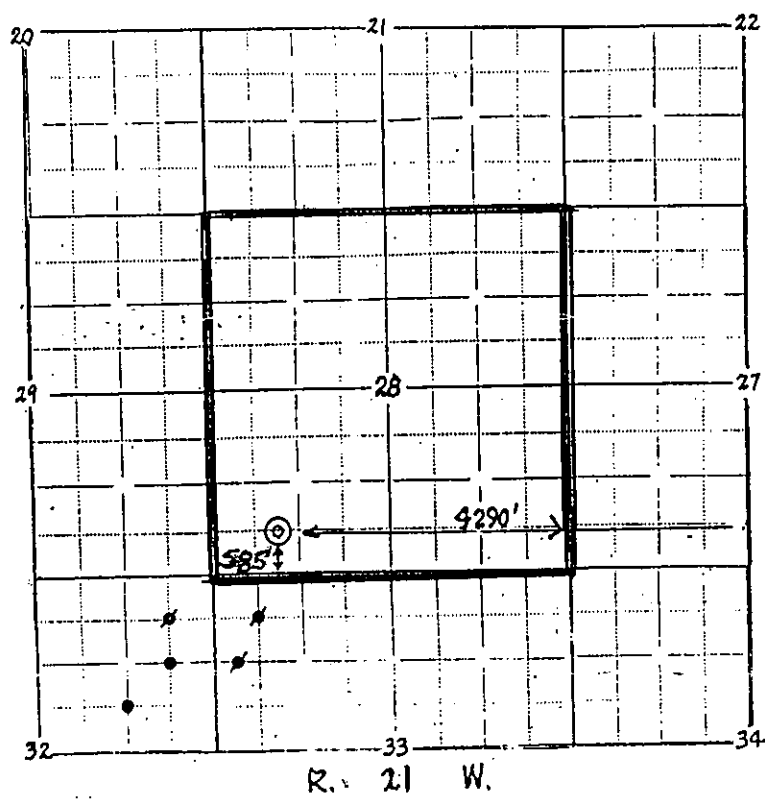
LOCATION OF WELL:
585' - 660' feet north of SE corner
4290' feet west of SE corner
SW Sec. 28 T 18S R 21 W E/W
COUNTY Ness

NO. OF ACRES ATTRIBUTABLE TO WELL 40
DESCRIPTION OF ACREAGE W/2 W/2

IS SECTION X REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true, and to the best of my knowledge and belief.

Signature of Operator or Agent John L. Swan
Date 10/22/90 Title President