

EFFECTIVE DATE: 11-29-99
DISTRICT # 1
SCA7 Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL CORRECTION

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... November ... 29 ... 1999
month day year

Spot NE- NW- SW- Sec 24 ... Twp 18 ... S, Rg 21 ... East West

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Corsair
Phone: 785-398-2270

..... 2310 feet from South / North line of Section
..... 4290 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 31548
Name: Discovery Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Seltman Well #: 2. OWWO
Field Name: Pabst

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Cherokee/Mississippian
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2101 est feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 640'
Surface Pipe by Alternate: 1 2

If OWO: old well information as follows:
Operator: Carroll Oil Production
Well Name: Pabst A-1
Comp. Date: 1-3-85 ... Old Total Depth 4150

* Length of Surface Pipe ~~Planned to be set:~~ 1305
Length of Conductor pipe required: NA
Projected Total Depth: 4150'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

* WAS: ALT 2 SURFACE PIPE SET WAS 288'
IS: ALT 1 SURFACE PIPE SET IS 1305'

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11-19-99 Signature of Operator or Agent: Scott Corsair Title: Agent

OPERATOR RAN NEW LOG VERIFYING THAT SURFACE CASING HAD BEEN SET @ 1305'. 1305' OF SURFACE WILL MEET THE ALT I REQUIREMENT.

FOR KCC USE:
API # 15- 135-22744-0001
Conductor pipe required NONE feet
Minimum surface pipe required 1305 feet per Alt. 1
Approved by: SK 11-24-99 / COR 12-21-99 SK
This authorization expires: 5-24-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 22 1999
11-22-99
CONSERVATION DIVISION
WICHITA, KS

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

24
18
210

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR American Warrior, Inc.
LEASE Saltman
WELL NUMBER 2 OWWO
FIELD Pabst

LOCATION OF WELL: COUNTY Ness
2310 feet from south/north line of section
4290 feet from east/west line of section
SECTION 24 TWP 18 S RG 21W

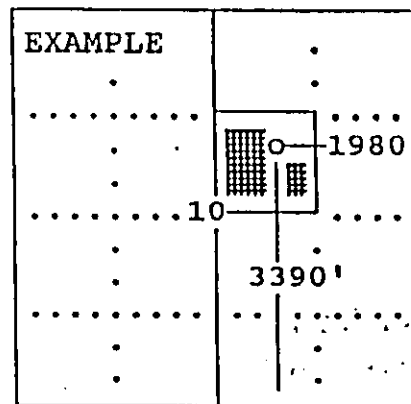
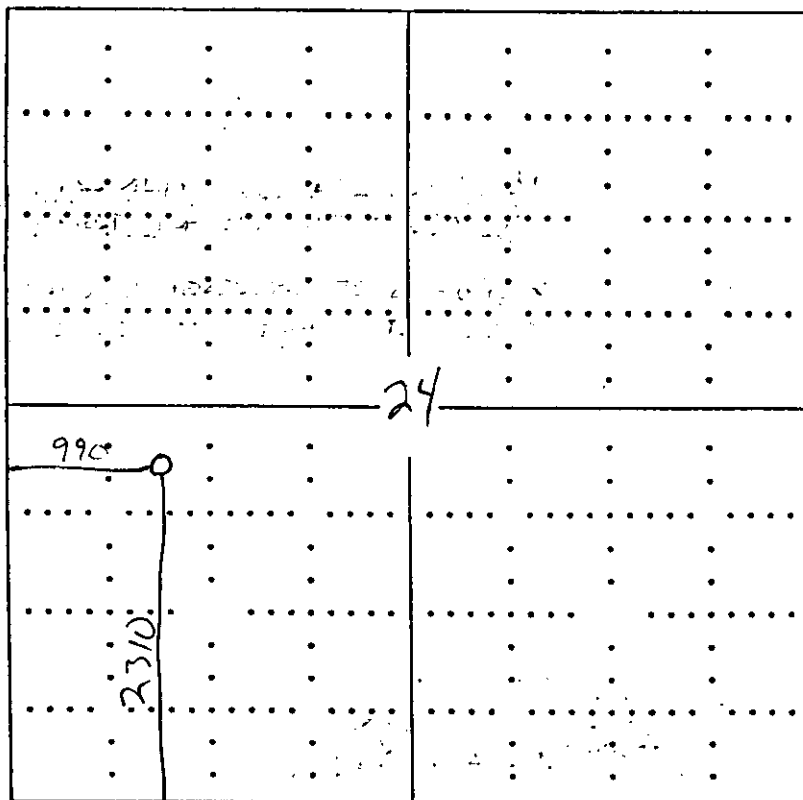
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE NE - NW - SW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.