

FOR KCC USE:

5-20-02

EFFECTIVE DATE:

DISTRICT # 1

SGA...X...Yes...No.....

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date...05...20...2002  
Month day year

Spot 88' north of  
W/2...E/2...SE... Sec 8...Twp... 32...S, Rg.15..W

1408... feet from South North Line of Section

OPERATOR: LICENSE # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

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5-8-02  
KCC WICHITA

990... feet from East West Line of Section

IS SECTION REGULAR x IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: BARBER

Lease Name: MACH MARSH Well #: 1-8

Field Name: PERRY RANCH

Is this a Prorated / Spaced Field? ...yes...no

Target Formation (s): Mississippi

Nearest Lease or unit boundary: 330

Ground Surface Elevation: est.1970 MSL

Water well within one - quarter mile: ...yes X no

Public water supply well within one mile: ...yes X no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: 0 NONE

Projected Total Depth: 4900

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well Farm Pond x other

Permit #:

Will Cores Be Taken?: ...yes X no

If yes, proposed zone:

CONTRACTOR: License # 4958  
Name: MALLARD JV, INC.

Well Drilled For: Well Class: Type Equipment:

X..Oil ...Enh Rec ...x..Infield ...x..Mud Rotary  
...Gas ...Storage ...Pool Extension ...Air Rotary  
...OWWO ...Disposal ...Wildcat ...Cable  
...Seismic: ...# of Holes ...Other

If OWWO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Total Depth:

Directional, Deviated or Horizontal wellbore? ...yes...x...no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date...05/07/2002... Signature of Operator or Agent: John S. Weir Title... President

FOR KCC USE:  
API # 15- 007-22707-000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per AL 12  
Approved by: RSP 5-15-02  
This authorization expires: 11-15-02  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

8  
32  
150

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KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR OIL PRODUCERS, INC. OF KANSAS  
LEASE MARSH  
WELL NUMBER #1-8  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY BARBER  
1408 feet from south north line of section  
990 feet from east west line of section  
SECTION 8 TWP 32 S RG 15 W

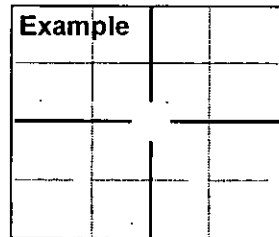
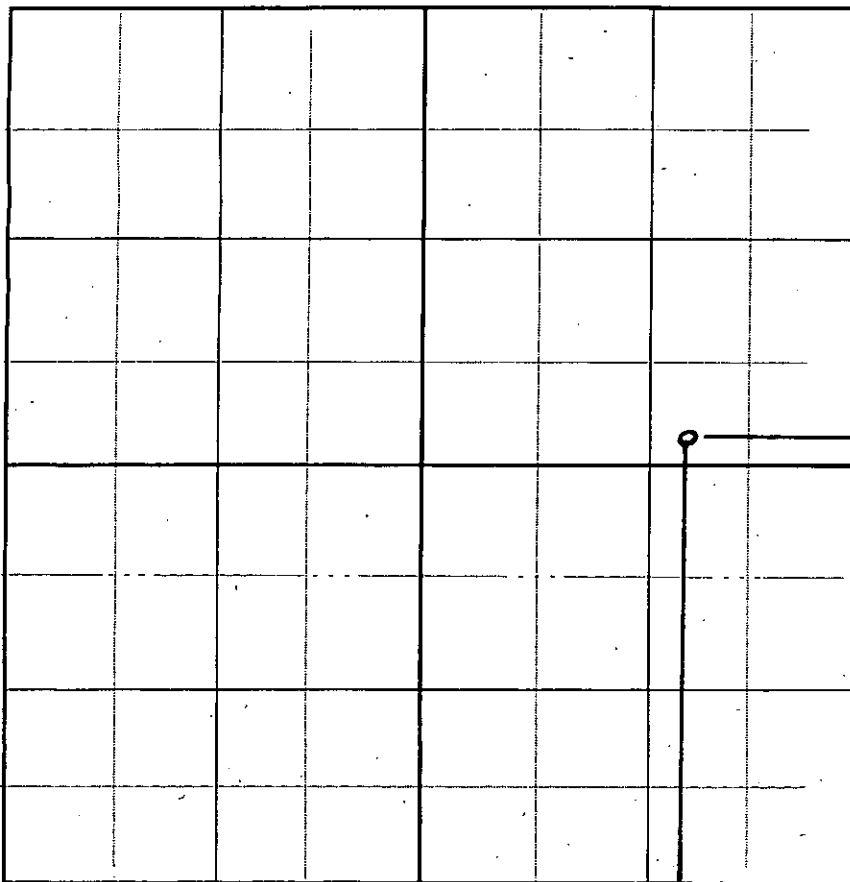
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: SE

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



SECTION 8 BARBER COUNTY, KANSAS

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.