

EFFECTIVE DATE: 8-20-97

DISTRICT # 1

SGA?  Yes...  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 8 9 month 7 day 97 year of SE <sup>app 250' SE</sup> SE NW NE Sec 33 Twp 18 S, Rg 21 East X West

OPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City, Ks 67846  
Contact Person: Scott Corsair  
Phone: 913 398-2270

1100 feet from South / North line of Section  
1450 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Ryersee Well #: 1-33  
Field Name: Bazine East Abandoned

CONTRACTOR: License #: 31548  
Name: Discovery Drilling

Is this a Prorated/Spaced Field? .... yes  no   
Target Formation(s): Cherokee/Mississippian

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Erh Rec  Infield  Mud Rotary  
 Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWMO ... Disposal ... Wildcat ... Cable  
 Seismic; ... # of Holes ... Other  
 Other

Nearest lease or unit boundary: 1100'  
Ground Surface Elevation: 2115 est. .... feet MSL  
Water well within one-quarter mile: .... yes  no   
Public water supply well within one mile: .... yes  no

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Depth to bottom of fresh water: 280'  
Depth to bottom of usable water: 450' 520' PERMIAN  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 500' 540' MIN  
Length of Conductor pipe required: NA  
Projected Total Depth: 4200  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well  farm pond .... other

Directional, Deviated or Horizontal wellbore? .... yes  no   
If yes, true vertical depth: .....  
Bottom Hole Location: .....

Will Cores Be Taken? .... yes  no   
If yes, proposed zone: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-11-97 Signature of Operator or Agent: Scott Corsair Title: AGENT

FOR KCC USE:  
API # 15- 135-240260000  
Conductor pipe required NONE feet  
Minimum surface pipe required 540' feet per Alt.   
Approved by: SK 8-15-97  
This authorization expires: 2-15-98  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

33-18-2103  
RECEIVED  
KANSAS CORP  
1997 AUG 13 P 11:54  
8-13-97

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR American Warrior, Inc.  
LEASE Rversee  
WELL NUMBER 1-33  
FIELD Bazine East Abandoned

LOCATION OF WELL: COUNTY Ness  
1100 feet from ~~south~~/north line of section  
1450 feet from east/~~west~~ line of section  
SECTION 33 TWP 18S RG 21W

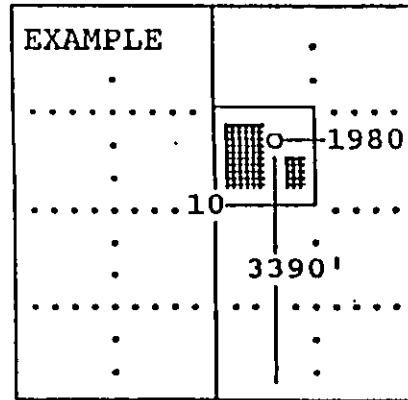
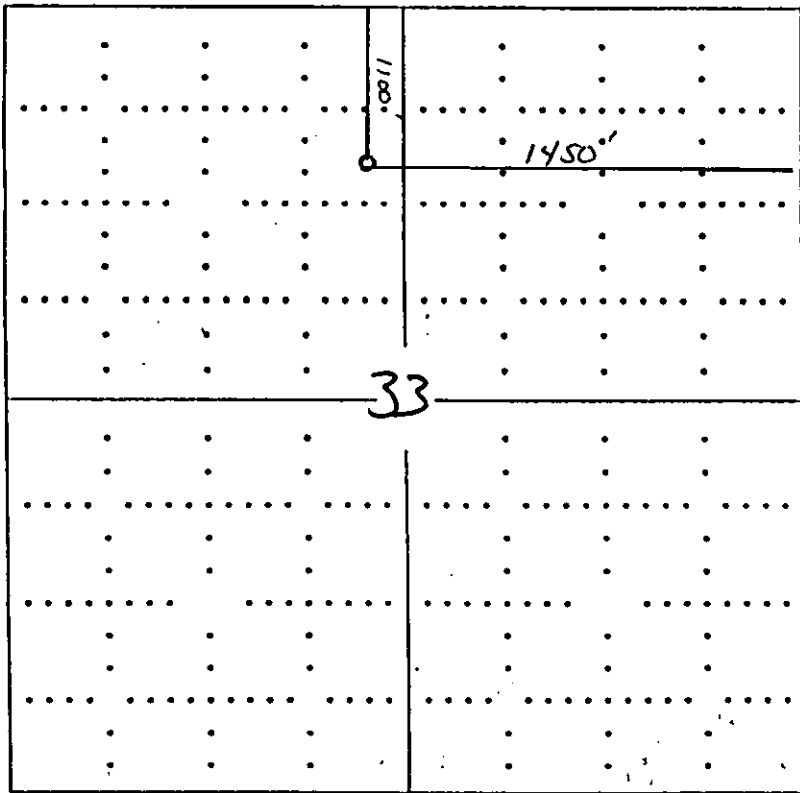
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.