

EFFECTIVE DATE: 2-20-93

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 1  
SEAL  Yes  No

Expected Spud Date February 16 1993  
month day year

Spot VC NW NE Sec 33 Twp 18 S, Rg 21 East X West

OPERATOR: License # 6039  
Name: L. D. DRILLING, INC.  
Address: R.R. 1 BOX 183 B.  
City/State/Zip: GREAT BEND, KANSAS 67530  
Contact Person: L. D. Davis  
Phone: (316) 793-3051

4620 feet from South / North line of Section  
1980 feet from East / West line of Section

IS SECTION X REGULAR  IRREGULAR   
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 6039  
Name: L. D. Drilling, Inc.  
Fax # (316) 793-7237  
Well Drilled For: Well Class: Type Equipment:

County: NESS  
Lease Name: THOMAS Well #: 1  
Field Name: Wildcat

- Oil ... Enh Rec ... Infield  Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- OWD ... Disposal  Wildcat ... Cable
- Seismic; ... # of Holes ... Other
- Other

Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Mississippian

Nearest lease or unit boundary: 660'  
Ground Surface Elevation: approx. 2115' feet MSL

Water well within one-quarter mile: ... yes  no   
Public water supply well within one mile: ... yes  no

Depth to bottom of fresh water: 333'  
Depth to bottom of usable water: 700'

Surface Pipe by Alternate: 1  200'  
Length of Surface Pipe Planned to be set: (300') 200'

Length of Conductor pipe required: none  
Projected Total Depth: 4250'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:

... well  farm pond  other   
DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: ... yes  no   
If yes, proposed zone: \_\_\_\_\_

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-12-93 Signature of Operator or Agent: Ressie DeWitt Title: office Mgr.

FOR KCC USE:  
 API # 15- 135-23739-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200' feet per Alt.  ②  
 Approved by: CB 2-15-93  
 This authorization expires: 2-15-93  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 209 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 15 1993  
CONSERVATION DIVISION  
Wichita, Kansas

33  
18  
21

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR L. D. Drilling, Inc.  
LEASE Thomas  
WELL NUMBER #1  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY NESS  
4620 feet from south/north line of section  
1980 feet from east/west line of section  
SECTION 33 TWP 18 S RG 21W

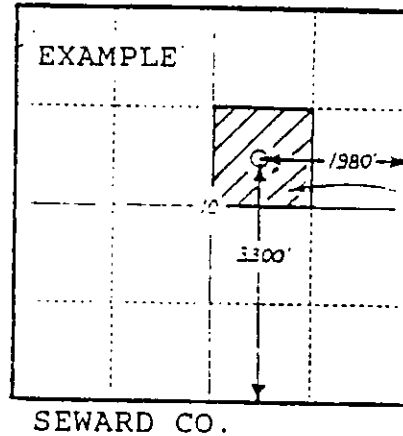
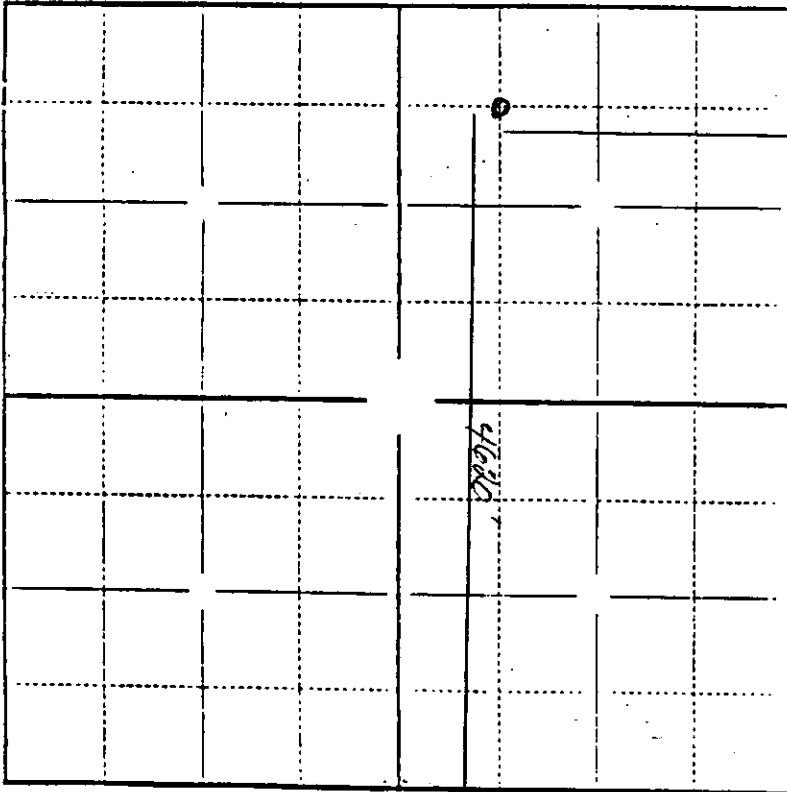
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ NW \_\_\_\_\_ NE

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat, by identifying section lines, i.e. 1 section; 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.