

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-30-93

State of Kansas

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

NOISSUM... Yes... No... RECEIVED... AUG 25 1993... OPERATOR'S LICENSE # 4058

Spot N/2 NE SE Sec 34 Twp 18 S, Rg 21 X East West

2310 feet from South / WEST line of Section 660 feet from East / WEST line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness

Lease Name: Price Well #: 6

Field Name: Ryerse NW

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2185' est. feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400'

Depth to bottom of usable water: 725-550'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250' NA

Length of Conductor pipe required: 4235'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #: Will Cores Be Taken?: yes X no

If yes, proposed zone:

CONTRACTOR: License #: 8241 Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OWVO Disposal Wildcat Cable Seismic: # of Holes Other

If OWVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-24-93 Signature of Operator or Agent: Scott Corsair Title: Agent

FOR KCC USE: API # 15- 135-237750000 Conductor pipe required None feet Minimum surface pipe required 250' feet per Alt. X(2) Approved by: CB 8-25-93 This authorization expires: 2-25-99 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

34 18 21

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR American Warrior, Inc
 LEASE Price
 WELL NUMBER 6
 FIELD Ryersee NW

LOCATION OF WELL: COUNTY Ness
2310 feet from south/north line of section
660 feet from east/west line of section
 SECTION 34 TWP 18 RG 21W

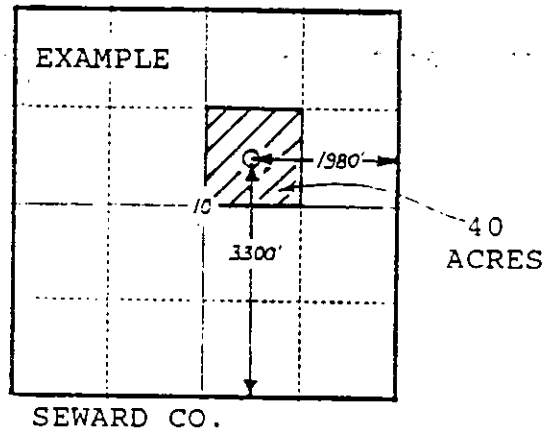
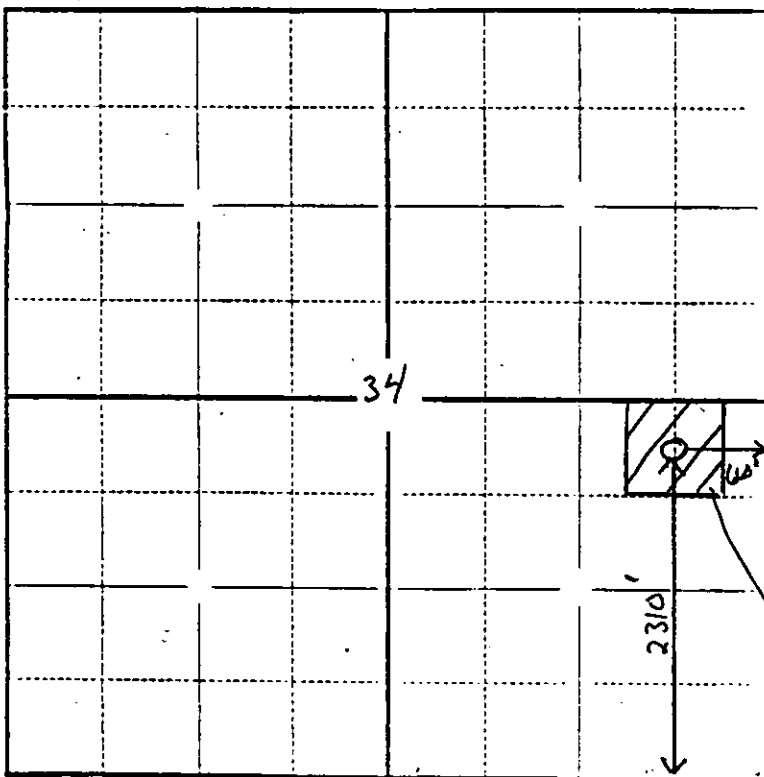
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE N/2 - NE - SE

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



10 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.



Kansas Corporation Commission

Joan Finney, Governor Jim Robinson, Chairman F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

January 25, 1994

Scott Corsair
American Warrior, Inc.
211 N. Main
P.O. Box 6
Bazine, Kansas 67516

Re: Alternate II Extension
 Price #6
 API # 15-135-23,775
 NE SE S34-T18S-21W
 Ness County.

Dear Mr. Corsair:

This letter is written to inform you that you have been granted a ninety (90) day extension of time to complete Alternate II cementing on the above-described well.

Your original 120 days for completion expires February 14, 1994. Thus, this extension will expire on May 14, 1994. I urge you to make every effort to complete the cementing within this time frame. Extension of this time frame, pursuant to K.A.R. 82-3-106, automatically extends the time period for filing the ACO-1, pursuant to K.A.R. 82-3-130. Before completing the cementing of this well, please contact the Dodge City District Office at (316) 225-6760.

If you have any questions in this regard, please do not hesitate to contact me.

Very sincerely yours,

William R. Bryson, Director
Conservation Division

WRB:nao

cc: Rick Hestermann
Chris Bean ✓
Priscilla Zadoka
Steve Durrant
File

William R. Bryson, Director Conservation Division

KCC, Conservation Division, 200 Colorado Derby Bldg., 202 W. 1st St., Wichita, Kansas 67202-1286 (316) 263-3238