

FOR KCC USE:
 EFFECTIVE DATE: 7-29-2001
 DISTRICT # 1
 SGA Yes No

FORM C-1 7/91
 FORM MUST BE TYPED
 FORM MUST BE SIGNED
 ALL BLANKS MUST BE FILLED

State of Kansas
 NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 30 2001
 Month day year

Spot 165' north of
 SW NW NW Sec 33 Twp 18 S Rg 21 W East West

825 feet from South North Line of Section

330 feet from East West Line of Section

OPERATOR: LICENSE # 8061
 Name: OIL PRODUCERS, INC. OF KANSAS
 Address: P.O. BOX 8647
 City/State/Zip: WICHITA, KANSAS 67208
 Contact Person: JOHN S. WEIR/DIANA RICHECKY
 Phone: 316-681-0231

IS SECTION REGULAR IRREGULAR?
 (Note: Locate well on the Section Plat on Reverse Side)

County: NESS
 Lease Name: SCHNEIPP B Well #: 1
 Field Name: BAZINE

CONTRACTOR: License # 4958
 Name: MALLARD JV, INC.

Is this a Prorated / Spaced Field? yes no

Target Formation (s): Mississippi
 Nearest Lease or unit boundary: 330

Ground Surface Elevation: est. 2117 et MSL

Water well within one - quarter mile: yes no
 Public water supply well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Extension Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: # of Holes Other
 Other

Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 2700 FORM. DN

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 300

Length of Conductor pipe required: 0
 Projected Total Depth: 4230

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Comp. Date: Total Depth:

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
 Well Farm Pond other

Permit #:
 Will Cores Be Taken?: yes no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no
 If yes, true vertical depth:
 Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date 7/19/2001 Signature of Operator or Agent [Signature] Title President

FOR KCC USE:
 API # 15- 135-24150-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: [Signature] 7-24-2001
 This authorization expires: 1-24-2002
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

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 KANSAS CORPORATION COMMISSION

JUL 20 2001

CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

18
214

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE SCHNIEPP B
 WELL NUMBER #1
 FIELD _____

LOCATION OF WELL: COUNTY NESS
 825 feet from south/~~north~~ line of section
 330 feet from east/~~west~~ line of section
 SECTION 33 TWP 18 S RG 21 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____

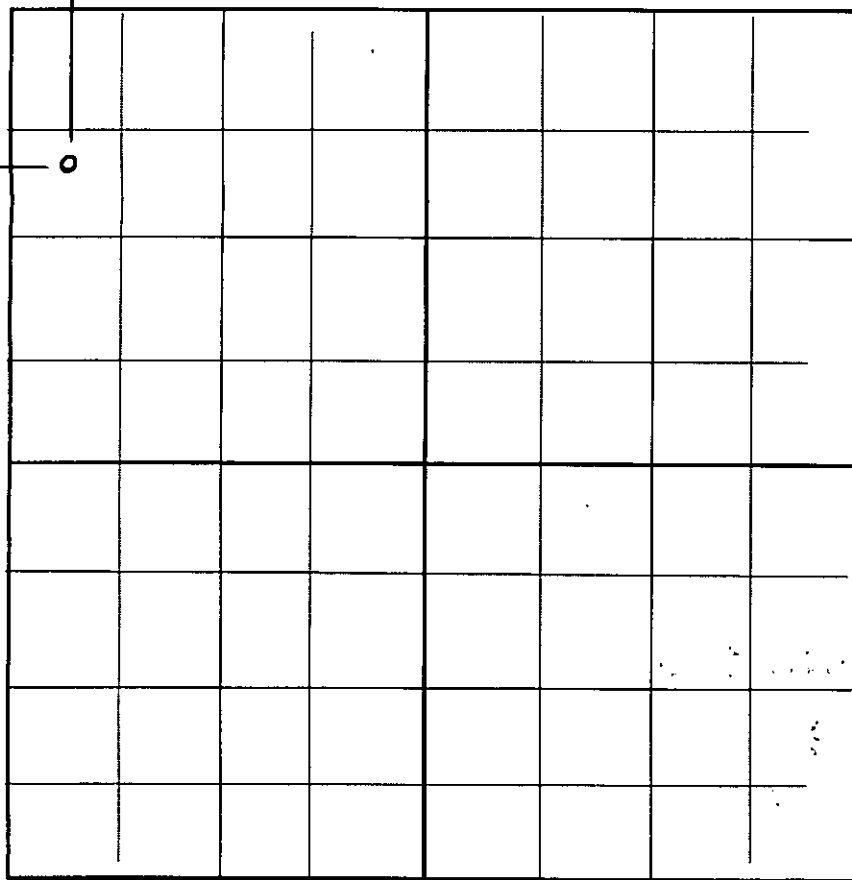
IS SECTION x REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

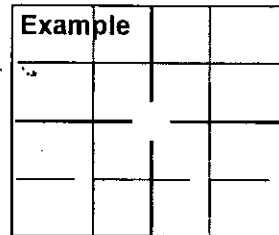
825' FWL



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CONSERVATION DIVISION



SEWARD CO.

SECTION 33 NESS COUNTY, KANSAS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections; 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.