

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 9 15 85 month day year 1:26

API Number 15-077-21,107-0000

OPERATOR: License # 5171
Name TXO Production Corp.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202
Contact Person Jerry W. Collins
Phone 316-265-9441

E/2 E/2 NW Sec. 1 Twp. 32 S, Rg. 9 X East
3960 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6165
Name FWA Drilling Co., Inc.
City/State Yukon, OK 73085

Nearest lease or unit boundary line 330 feet
County Harper

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Lease Name DUSENBURY TRUST Well # 1
Ground surface elevation TBD feet MSL

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 100'
Depth to bottom of usable water 200'
Surface pipe planned to be set 250'
Projected Total Depth 4500 feet
Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

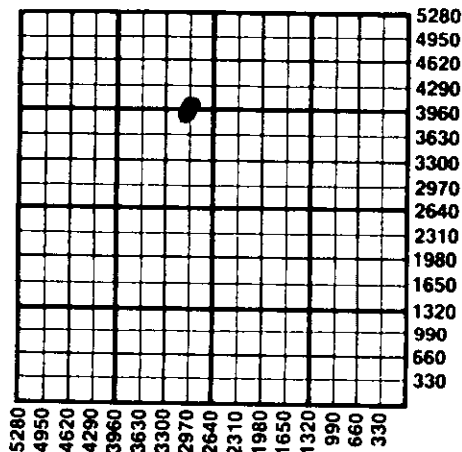
cementing will be done immediately upon setting production casing.
Date 9-10-85 Signature of Operator or Agent Jerry W. Collins Title Drlg. & Completion Engr.,

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 3-13-86 Approved By 9-13-85 RC

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

SEP 13 1985
7-13-85
CONSERVATION DIVISION
Average Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238