

EFFECTIVE DATE: 8-7-99DISTRICT # 1

State of Kansas

## NOTICE OF INTENTION TO DRILL

SGA? X Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 3 1999  
month day yearSpot approx. 150' E of C  
SW.. SE- NW.. Sec 23.. Twp 18.. S, Rg 21.. X East  
X WestOPERATOR: License # 4058  
Name: American Warrior, Inc.  
Address: P.O. Box 399  
City/State/Zip: Garden City, KS 67846  
Contact Person: Scott Corsair  
Phone: 785-398-2270CONTRACTOR: License #: 31548  
Name: Discovery DrillingWell Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

If OWMO: old well information as follows:

Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....2310..... feet from XXXX / North line of Section  
1800..... feet from XXXX / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: NessLease Name: Wells Well #: 1-23Field Name: WildcatIs this a Prorated/Spaced Field? .... yes X no XTarget Formation(s): Cherokee/MississippianNearest lease or unit boundary: 330'Ground Surface Elevation: 2125' est. .... feet MSLWater well within one-quarter mile: .... yes X no XPublic water supply well within one mile: .... yes X no XDepth to bottom of fresh water: 180'Depth to bottom of usable water: 640'Surface Pipe by Alternate: .... 1 X 2 XLength of Surface Pipe Planned to be set: 200'Length of Conductor pipe required: NAProjected Total Depth: 4150'Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

... well X farm pond .... otherWill Cores Be Taken? .... yes X no X

If yes, proposed zone: .....

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-30-99 Signature of Operator or Agent: Scott Corsair Title: Agent

## FOR KCC USE:

API # 15- 135-240790000Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. X(2)Approved by: JK 8-2-99This authorization expires: 2-2-2000

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
KANSAS CORP COM  
1999 AUG -2 12:44  
8-2-99

23 18 21W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR American Warrior, Inc.

LEASE Wells

WELL NUMBER 1-23

FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY Ness

2310 feet from ~~south~~/north line of section

1800 feet from ~~east~~/west line of section

SECTION 23 TWP 18 S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10

QTR/QTR/QTR OF ACREAGE SW - SE - NW

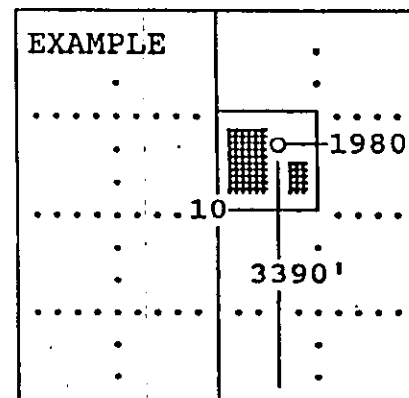
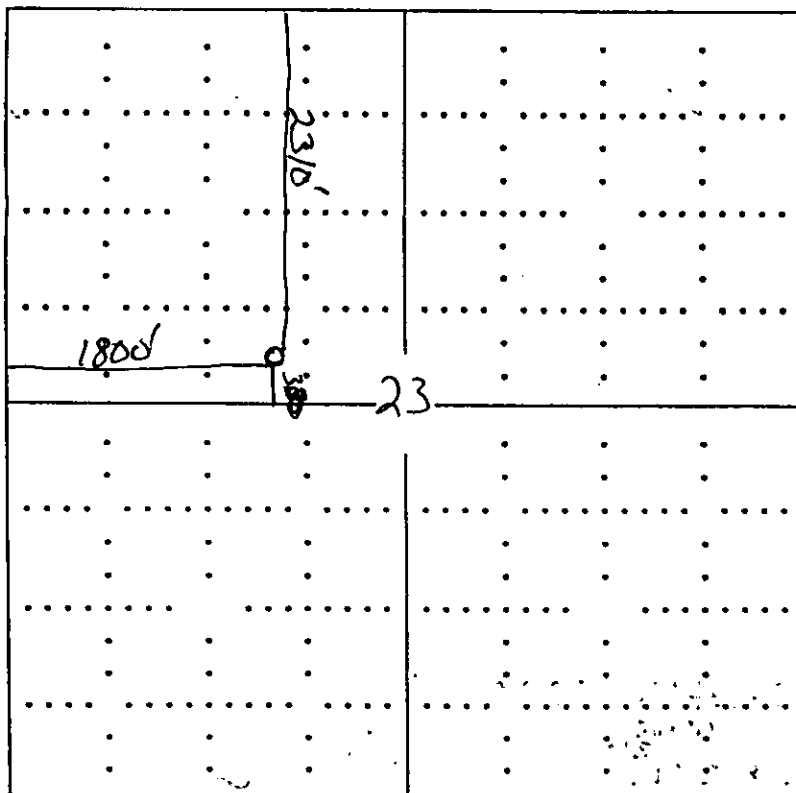
IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.