

Corrected Intent

For KCC Use:
Effective Date: 5-26-99
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Signed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date May 27 1999
month day year

* Spot 200' NW of C SE Sec. 23 Twp. 18 S. R. 21 East West

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Contact Person: Scott Corsair
Phone: 785-398-2270

* 1480 feet from N (circle one) Line of Section
1390 feet from W (circle one) Line of Section

CONTRACTOR: License# 31548
Name: Discovery Drilling

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness
Lease Name: Bott Well #: 1-23

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Information(s): Cherokee/Mississippian
Nearest Lease or unit boundary: 1390' WAS: 1320

- | | | |
|--|-----------------------------------|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO | <input type="checkbox"/> Disposal | <input checked="" type="checkbox"/> Wildcat |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Other | | |

* Ground Surface Elevation: 2104' WAS: 2100 est feet MSL
Water well within one-quarter mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 640'

Directional, Deviated or Horizontal wellbore? Yes No

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'

If Yes, true vertical depth: _____

Length of Conductor Pipe required: NA
Projected Total Depth: 4200

Bottom Hole Location: _____

Producing Formation Target: Mississippian
Water Source for Drilling Operations:
Well Farm Pond Other _____

KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT
* SPOT WAS: C SE
SPOT IS: 200' NW of C SE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

FOOTAGE WAS: 1320' FSL 1320' FEL
15' 1480' FSL 1390' FEL

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; In all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-24-1999 Signature of Operator or Agent: Scott Corsair Title: Agent

For KCC Use ONLY

API # 15 - 135-24072-0000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. (2)

Approved by: DR 12-30-99 JKL / DRIL 5-21-99 DPW

This authorization expires: 11-21-99
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED
ST. CORPORATION COMMISSION

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 29 1999
12-29-99
Conservation Division
Wichita, Kansas

23
18
ZIM

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24072
 Operator: American Warrior, Inc.
 Lease: Bott
 Well Number: 1-23
 Field: _____
 Number of Acres attributable to well: 10
 QTR / QTR / QTR of acreage: SE - NW - SE

Location of Well: County: Ness
 ↖ 1480' feet from S N (circle one) Line of Section
 ↙ 1390' feet from E W (circle one) Line of Section
 Sec. 23 Twp. 18 S. R. 21 East West

Is Section X Regular or _____ Irregular

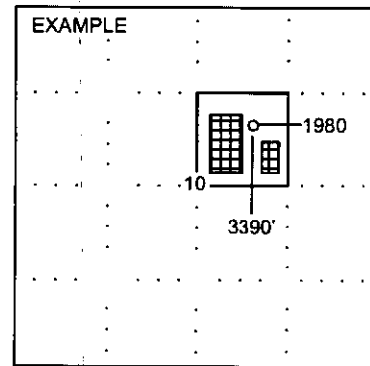
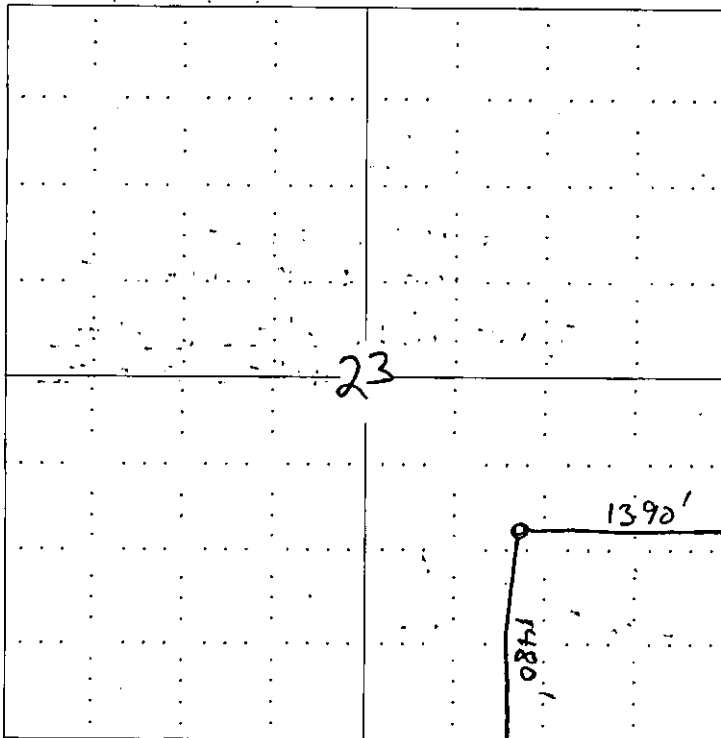
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).