Note: 9/2/56 open flow est. 2400 mcf/day per revised geo card dated 8/26/91. We have no further info in records on initial completion.

Form G-2 (Rev. 7/03)

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

ype Test:	(See Inst		•			
X Open Flow Test Date:		10.156	API No. 15-095-00,171-0001			
Deliverabilty		/2/56	!	<u> </u>		
Company Robert E. Campbel	1, Oil & Gas Operation	Lease ons Se	ttle	Well Number		
	ation Section E SE SE 18	TWP 29S	RNG (E/W) 7W	Acres Attributed		
ield	Reservoir		Gas Gathering 'Conne	ection (Current)		
ettle	Mississipp	oi W	<u>est Wichita Ga</u>	as Gathering, LLC		
ompletion Date $7/10/53$	-D&A Plug Back Total I	Depth	Packer Set at			
/2/56-0WWO-(Gas	Well) 4641		None	· · · · · · · · · · · · · · · · · · ·		
asing Size Wei	-		Perforations	То		
	-1/2"	4573		1110 4121		
ubing Size Wei	ght Internal Diameter		Perforations	То		
ype Completion (Describe)	Type Fluid Produ	4556	Pump Unit or Traveling	Pluncer2 Ves / No		
ingle (Gas) - 19!		•	- · · ·			
roducing Thru (Annulus / Tub		Dioxide	% Nitrogen	mping unit Gas Gravity - G		
nnulus	5, 22.25.75	r = 1	, J			
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ertical Depth(r)				(11010) (1010) (1 7070) (12		
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ressure Buildup: Shut in	09/12 2013 at 9:45	(AM)(AM) Taken	. 09/12 20	$\frac{13}{13}$ at $9:45$ (AM) (PM)		
ell on Line: Started	09/132013_ at9:45	(AM) (RM) Taken	_09/1320	13 at 9:45 (AM) (AM)		
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		iad I hei	.1 , -1	Duration: Liquid Braduces		
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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Robert F. Campbell, 011 & Gas Opera and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Settle #1 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mct/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Signature: Operator	Torra - Majou - Special Line -					
and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the	I declare under penalty of pe	rjury under the law	s of the state of Ka	ansas that I am	authorized to	request
and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the	exempt status under Rule K.A.R. 8	32-3-304 on behalf o	f the operator <u>Rob</u>	ert E. Camp	bell, Oil	& Gas Opera
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Date: 10/04/13 Signature: Talk Campbell	I further agree to supply to th	e best of my ability a	any and all support	ting documents	deemed by Co	ommission
Signature: Mallamyslell	staff as necessary to corroborate	this claim for exem	ption from testing.		•	
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.