

12-13 15-007-21255-0000

To: 1 051110
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Drill Completion Date 9/10/81
NE NE SW, SEC. 14, T 32 S, R 15 W/E

2310 feet from S section line
2970 feet from E section line
Riding Into Hell &

Lease Name Back Again Well # 2

County Barber 166.30

Well Total Depth 5117 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 375

TECHNICIAN'S PLUGGING REPORT

Operator License # 4250

Operator: Hesse Petroleum Company

Name & Address 400 North Woodlawn, Suite 7

Wichita, KS 67208

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 13 Month: 12 Year: 1988

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 5115' Perfs at 4724-34' CIBP at 5050'

1st plug pump 35 sx common cement 2% cc and 5 1/2" plug.

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pumped 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 10:30 a.m. Day: 13 Month: 12 Year: 1988

ACTUAL PLUGGING REPORT 1st plug pumped 35 sx common cement 2% cc to bottom,

2nd plug pumped 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"

wiper plug and pumped 100 sx cement.

Maximum pressure 300 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 3920' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

I (oil and gas) observe this plugging.

DATE DEC 19 1988

NO. 23397

Signed Richard W. Lacey (TECHNICIAN)

Schlumberger

VARIABLE DENSITY

COUNTY BARBER 15-007-21255-0000
Field or LOCATION 14 32S 15W
WELL RIDING INTO HELL & BACK AGAIN #2
COMPANY WILD BOYS

COMPANY WILD BOYS LAND, CATTLE & OIL CO.
& THE SILVER BULLET OIL CO.
WELL RIDING INTO HELL & BACK AGAIN #2
FIELD -----
COUNTY BARBER STATE KANSAS

LOCATION NE/NE/SW API Serial No. _____ Other Services:
MISSING FOOT
GAMMA RAY
Sec. 14 Twp. 32S Rge. 15W

Permanent Datum: GROUND LEVEL, Elev. 1991 Elev.: K.B. 2007
Log Measured From KB, 16 Ft. Above Perm. Datum D.F. ----
Drilling Measured From KB G.L. 1991

Date	9-10-81	Casing Fluid	WATER
Run No.	ONE	Fluid Level	SURF
Depth - Driller	N/A	Max. Rec. Temp.	N/A °F
Depth - Logger	5212 ✓	Est. Cement Top	4002
Btm. Log Interval	5204	Unit District	4403 WICH
Top Log Interval	3808	Recorded By	WARREN
Open Hole Size	7 7/8	Witnessed By	CHRISTENSON

CASING REC.	Size	Wt/Ft	Grade	Type Joint	Top	Bottom
Surface String	8 5/8	28. #	K-55		SURF	375
Prot. String						
Prod. String	5 1/2	14. #	J-55			
Liner						

PRIMARY CEMENTING DATA				
STRING	Surface	Protection	Production	Liner
Vol. of cement				
Type of cement				
Additive				
Retarder				
Wt. of slurry				

The well name, location and borehole reference data were furnished by the customer.

REMARKS:

PRIMARY CEMENTING DATA	Hour - Date
Actual <input type="checkbox"/> Estimated	
Used pumping cement	
Case pressure	
Cement Bond Log	
Cement Bond Log	
Logging fluid	Volume _____ bbls./minute
Cement pumped	_____ bbls.

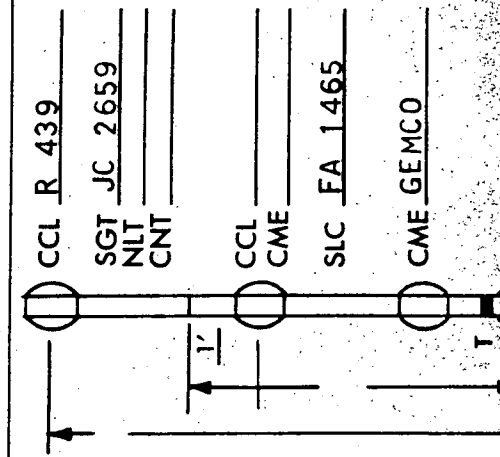
Service Order Number 75949
Casing Collar Memory Distance ft. _____
Radiation Log Memory Distance 191/2ft.

Pipe reciprocated during Pumping: Yes No
Pipe reciprocated after plug down: Yes _____ min, No _____

SQUEEZE JOB DETAIL

Squeeze number	RECEIVED 2
Site	STATE CORPORATIONS COMMISSION
Depth interval	
Type cement	
Volume of cement	
Additive	
Retarder	CONSERVATION-DIVISION Wichita, Kansas
Weight of slurry	
Seeding fluid	
Backdown pressure	
Initial pressure-stage 1	
" " " 2	
" " " 3	

DOWNHOLE EQUIPMENT



SURFACE EQUIPMENT	
TYPE	MODEL
Sonic Panel	SLP JH
Memorizer	ILP BA
GNP	
CRP	A
OWE	SLO B
CRP Intensity	6.5
R9G Intensity	9
Logging Speed	50
Time Constant	AUT
Sweep Time	μ-sec 100
Amplitude	mv/cm