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API NUMBER 15-007 -20. STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION C-W/2 NW , Sec. 1 , T 33 S, R 13 W/R 200 COLORADO DERBY BUILDING feet from N/S section line WICHITA, KANSAS 67202 TECHNICIAN'S PLUGGING REPORT feet from W/E section line Lease Name Lonker Operator License # 5023 Well # **M-l** County Barber Operator: Kansas Petroleum, Inc. Name & 225 North Market, Suite 310 Well Total Depth 3893 feet /26.53 Address Wichita, KS 67202 Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 314 Abandoned Oil Well Gas Well X Input Well SWD Well____ Other well as hereinafter indicated License Number 6050 Plugging Contractor Kelso Casing Pulling Address Box 347, Chase, KS 67524 Company to plug at: Hour: 9:30 am Day: 21 Month: March Year:19 84 VERBAL PLUGGING ORDERS GIVEN TO Norman Voth ____(phone) 316-938-2457 (company name) K**el**·so were: 4 1/2 set at 3893 PBTD 3867 Perfs 3814 - 16 Pumped 25 sx cement on bottom Maximum pressure 2000# Shut-in pressure 1600 Squeezed well with 2 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 2 sx hulls Maximum pressure 400# Shut-in pressure 300# and 120 sx cement. Signed Plugging Operations attended by Agent?: All X None Month: March Operations Completed: Hour: 11:00 am Day: 21 ACTUAL PLUGGING REPORT 14 1/2 set at 3898 PBTD 3867 Perfs 3814 - 16 Pumped 25 sx cement on bottom - maximum pressure 2000# and shut-in pressure 1600# Squeezed well with 2 sx hulls, 15 sx gel, 70 sx cement, 10 sx gel, 2 sx hulls and 120 sx cement. - Maximum pressure 400# and shut-in pressure 300# Remarks: Use 60/40 Pozmix 2% gel 3% cc by Allied. They recovered 3190 of 4 1/2" production casing.

I hereby certify that the above plugging instructions were given as hereing stated and that I (did / ************************* observe this plugging.

INVOICED DATE 3-29-88

Signed /

FORM CP-2/3 Rev. 9-82