

To: 1090495
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-14

API NUMBER 15-135-23,834-0000

TECHNICIAN'S PLUGGING REPORT

Operator License # 8061

Operator: Oil Producers, Inc. of Kansas
Name & Address P.O. Box 8647
Wichita, KS 67208

App. NE SW SE, SEC. 28, T. 18 S., R. 21 W/E

1135 feet from S section line

1780 feet from E section line

Lease Name Valley View Farms Well # 1

County Ness

Well Total Depth 4220 137.15 feet

Conductor Pipe: Size _____ feet _____

Surface Casing: Size 8 5/8 feet 430

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling Co. License Number 6039

Address P.O. Box 183 B, RR 1, Great Bend, KS 67530

Company to plug at: Hour: _____ Day: 14 Month: 10 Year: 19 94

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling Co. (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1360'

1st plug at 1370' with 50 sx cement, 2nd plug at 800' with 50 sx cement,

3rd plug at 460' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: _____ Day: 14 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1370' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 460' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15' sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE 11-7-94
INV. NO. 41590

Signed [Signature]
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
NOV 03 1994
CONSERVATION DIVISION
WICHITA, KANSAS

10-9-94

State of Kansas

135-23,834-0000

FORM MUST BE FILED
FORM MUST BE FILED
ALL HARRIS MUST BE FILED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..10/05/94..... month _____ day _____ year _____

OPERATOR: License # 8061.....

Name: OIL PRODUCERS, INC. OF KANSAS.....

Address: P.O. BOX 8647.....

City/State/Zip: WICHITA, KANSAS 67208.....

Contact Person: JOHN S. WARR/DIANA RICHIECC.....

Phone: ..316-681-0231.....

CONTRACTOR: License # 6039.....

Name: ..L.D. DRILLING CO.....

Well Drilled For: _____ Well Class: _____ Type Equipment: _____

X. Oil / _____ Rot. Rec _____ X. Infield _____ X. Mud Rotary _____

... Gas _____ Storage _____ Pool Ext. _____ Air Rotary _____

... OMO _____ Disposal _____ Wildcat _____ Cable _____

... Seismic; _____ # of Holes _____ Other _____

... Other _____

If OMO: old well information as follows: _____

Operator: _____

Well Name: _____ Old Total Depth _____

Comp. Dates: _____

Directional, Deviated or Horizontal wellbore? ... Yes .X. no _____

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 4/4/95

APPENDIX

Will Cores Be Taken? ... Yes .X. no _____

If yes, proposed zone: _____ 400' Alt. I Req. _____

Spot _____

1135. feet from South / North line of section

1780. feet from East / West line of section

IS SECTION X REGULAR DISREGARD

(NOTE: Locate well on the section plat on reverse side)

County: ... NEAS.

Lease Name: ... VALLEY VIEW FARMS, Well #. 1.

Field Name: ... BAKING NORTH.

Is this a protected/spaced field? ... Yes .X. no

Target formation(s): ... CHOKER, MISSISSIPPI

Nearest lease or unit boundary: ... 125'

Ground Surface Elevation: ... 2180' feet MSL

Water well within one-quarter mile: ... Yes .X. no

Public water supply well within one mile: ... Yes .X. no

Depth to bottom of fresh water: ... 100'

Depth to bottom of usable water: ... 380'

Surface pipe by Alternates: ... X. 1 ... 2

Length of surface pipe planned to be set: ... 400'

Projected total depth: ... na.

Formation at Total Depth: ... Mississippi Cherokee.

Water sources for drilling operations: ... well ... farm pond .X. other

Pusher Greg Davidson

SPUD DATE 10-7-1994 INIT. GB

LENGTH SURFACE PLANNED 400'

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done _____ bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE 8 1/2" @ 3430 CONDUCTOR _____
ANHYDRITE T- 1360 B- 1360 ELEVATION _____

TD 4220 FORMATION _____

RAN PIPE _____ @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 1370 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ 800 Ft. W/ 50 SX

Bottom Surface @ 460 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ _____ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN SM DATE 10-13-94

TYPE OF CEMENT 60/40 6 7/8 1/4

STARTING TIME _____ (AM/PM) DATE _____

COMPLETION TIME _____ (AM/PM) DATE 10-14

CEMENT COMPANY Allied

RECEIVED
STATE CORPORATION COMMISSION
NOV 03 1994