

2 050555

JUN 25 1987

API NUMBER 19- 077-20,587 - 0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SW SE NE, SEC. 7, T 32 S, R 9 WYEX

_____ feet from S section line

_____ feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6581

Lease Name Heath Well # 1

Operator: Bison Energy Corp.
Name: 16 W. 4th, Suite B

County Harper 141.44

Address Hutchinson, KS 67501

Well Total Depth 4352 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 250

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Clarke Corporation License Number _____

Address _____

Company to plug at: Hour: 10:45am Day: 25 Month: 6 Year: 19 87

Plugging proposal received from _____

(company name) _____ (phone) _____

were: 5 1/2" casing was set at 4398 with 125 sxs cement. Perf @4332 to 38

Sand back to 4270 and dump 5 sxs cement. Shoot and pull pipe. Top plug. Pump 125 sxs cement

Plugging Proposal Received by Ron Wilson
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 10:45am Day: 25 Month: 6 Year: 1987

ACTUAL PLUGGING REPORT Sanded back to 4270 and dumped 5 sxs cement. Shot and pulled 3000' of

5 1/2" casing. Squeeze 8 5/8" with 3 sxs hulls, 15 sxs gel and 125 sxs 40/60 poz 2%gel.

Closed in @700 PSI

RECEIVED
STATE CORPORATION COMMISSION

JUN 30 1987
6-30-87

CONSERVATION DIVISION
Wichita Kansas

Remarks: _____
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed Glen W Ward
(TECHNICIAN)

DATE 7-1-87 W

INV. NO. 17380

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Petra-Log

Gamma Ray Neutron

15-077-20587-0000

COMPANY DUTTON OIL COMPANY

WELL HEATH #1

FIELD _____

COUNTY HARPER STATE KANSAS

Location SW-SE-NE

Other Services: PERF.

Sec. 7 Twp. 32S Rge. 9W

#3

Permanent Datum: GROUND LEVEL Elev. 1469 Elev.: K.B. 1474

Log Measured From K.B. 5 Ft. Above Perm. Datum D.F.

Drilling Measured From KELLY BUSHING G.L. 1469

Date	6/6/80				
Run No.	ONE				
Depth-Driller	4352				
Depth-Logger	4352				
Btm. Log Inter.	4352				
Top Log Inter.	3500				
Casing-Driller	8 5/8 @ 255	5 1/2 @ 4398	@	@	@
Casing-Logger					
Bit Size	7 7/8				
Type Fluid in Hole	WATER FULL				
Dens. Visc.					
pH Fluid Loss		ml	ml	ml	ml
Source of Sample					
R _m @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F
R _{m1} @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F
R _{m2} @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F
Source: R _{m1} R _{m2}					
R _m @ BHT	@ °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.					
Max. Rec. Temp.		°F	°F	°F	°F
Equip. Location	H-2 GB				
Recorded By	J. MATTHEWS AND W. CHERRY				
Witnessed By	MR. PAUL SEPTER				

#1

API 15-077-20,767

TOPS	DEPTH	DATUM

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STATE CORPORATION COMMISSION
OIL & GAS

JUN 17 1987
6-17-87
CONSERVATION DIVISION
Wichita, Kansas

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